

JAN 27 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

READ & STEVENS, INC.

Address

P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Testing Allowable of 1100 - January
Perfs. 3630-53' - PenroseChange of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Gulf West Mesa Well No. 6 Well Name, Including Location Und. Bunker Hill Penrose Kind of Lease State, xxxxxxxxxx Lease No. E-4199

Location

Unit Letter K 1980 Feet From The West Line and 1980 Feet From The South

Line of Section 13 Township 16S Range 31E County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Koch Oil Company

P.O. Box 2256, Wichita, Kansas 67201

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum Company

Bartlesville, OK

If well produces oil or liquids,
give location of tanks.Unit Sec. Twp. Rge.
M 13 16S 31EIs gas actually compressed? when
no -

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well Gas Well New Well Re-completer Deepen Plug Back Same Depth Fill Hole

Date Spudded

Date Compl. Ready to Prod.

Total Depth

PLUGGED

Elevations (DF, RAB, RT, GN, etc.)

Name of Producing Formation

Top of Producing

Total Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	CEMENT SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

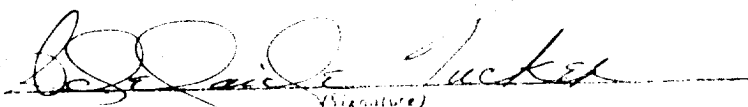
Date First New Oil Run To Tanks	Date of Test	Producing From (flow, pump, gas lift, etc.)	
Length of Test	Testing Procedure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Prod.	Water-Prod.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Emr. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back p.t.)	Testing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Date)

January 26, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 28 1982

BY W. A. Gessert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE Five.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE VII.

All portions of this form must be filled out completely for all wells on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple tracts or formations.