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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

FEB 5 1982

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ O.C.D.

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE

2. Name of Operator

Read & Stevens, Inc. ✓

3. Address of Operator

P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE West LINE AND 1980 FEET FROM

THE South LINE OF SEC. 13 TWP. 16S RGE. 31E NMPM

15. Date Spudded

12-18-81

16. Date T.D. Reached

1-2-82

17. Date Compl. (Ready to Prod.)

2-1-82

18. Interventions (DF, RKB, RT, GR, etc.)

4395' GR

19. Elev. Casinghead

-

20. Total Depth

4256'

21. Plug Back T.D.

4213'

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

0-4256'

Rotary Tools

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

3630'-3653' Penrose

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

FDC, CNL, MLL, DLL & GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1175'	11"	200sx HLC w/1/2# flocele	200sx Class
4 1/2"	10.5#	4256'	7 7/8"	"C" w/2% CC, 1/2# flocele	
				225sx HLC w/.2% Halad-4, 5# gilsonite	
				6# salt, 500sx Class "C" 50/50poz w/	
				2% Halad-4, 5# gilsonite	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3508.56'	3477' SN

31. Perforation Record (Interval, size and number)

3630'-3653', 2 shots/ft, 23', 46 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3630'-3653'	1000gal 15% NE acid w/ball sealers. 20,000gal gw & 10,000gal CO2. 24,000# 10-20 sd & 30,000# 8-12 sd.

33. PRODUCTION

Date First Production	1-10-82	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping 2" x 1 1/2" x 16' RWBC	Well Status (Prod. or Shut-in)	Producing
Date of Test	1-25-82	Hours Tested	24	Choke Size	-
Flow Tubing Press.	-	Casing Pressure	-	Calculated 24-Hour Rate	25
		Oil - Bbl.	25	Gas - MCF	-
		Water - Bbl.	-	Oil Gravity - API (Corr.)	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

TSTM

Test Witnessed By

Dan Lough

35. List of Attachments

Copy of logs & deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

B. Stubbs

TITLE Drilling & Production Mgr DATE 2-3-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1343</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2318</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2500</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3358</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4108</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

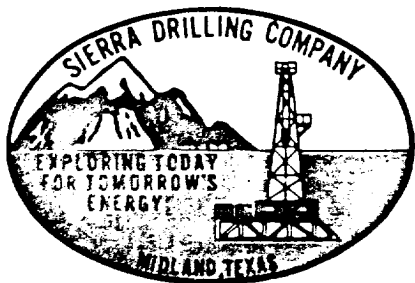
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1308	1308	Redbeds				
1308	2298	990	Salt & anhy.				
2298	2478	180	Anhy, salt & sd.				
2478	3250	772	Sd & anhy.				
3250	3820	570	Dolo & anhy.				
3820	4060	240	Dolo, sd & anhy.				
4060	4256	196	Dolo, 1st & sdst.				



SIERRA DRILLING COMPANY

P. O. Box 2681

Midland, Texas 79702

(915) 563-3477

January 21, 1982

RECEIVED

FEB 5 1982

Read & Stevens, Inc.
P. O. Box 1518
Roswell, NM 88201

O. C. D.
ARTISIA, OFFICE

Re: Gulf West Mesa No. 6

Gentlemen:

The following is a Deviation Survey of the above well located in Eddy County, New Mexico.

490 - 1
1763 - 3/4
2265 - 1/2
2764 - 1/2
3298 - 1/2
3317 - 1/2
3833 - 3/4
4250 - 3/4

Sincerely,

SIERRA DRILLING COMPANY

Ray Talley
Ray Talley
Controller

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

The foregoing was acknowledged before me this 21 day of January, 1982.

My Commission Expires:

12-23-85

M. L. Wilson
Notary Public