

## OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

RECEIVED

FEB 8 1982

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

READ &amp; STEVENS, INC. ✓

Address

P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (Check proper box)

|                     |                                     |                           |                          |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well            | <input checked="" type="checkbox"/> | Change in Transporter of: |                          |
| Recompletion        | <input type="checkbox"/>            | Oil                       | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/>            | Coastinghead Gas          | <input type="checkbox"/> |
|                     |                                     | Dry Gas                   | <input type="checkbox"/> |
|                     |                                     | Condensate                | <input type="checkbox"/> |

(Other (Please explain))

Change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE R-7227 3/2/83

|                |          |                                |                              |           |
|----------------|----------|--------------------------------|------------------------------|-----------|
| Lease Name     | Well No. | Pool Name, Including Formation | State of Lease               | Lease No. |
| Gulf West Mesa | 6        | Bunker Hill Penrose Assoc.     | State, <del>XXXXXXXXXX</del> | E-4199    |

Location

Unit Letter K 1980 Feet From The West Line and 1980 Feet From The SouthLine of Section 13 Township 16S Range 31E North Eddy Count

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                  |                                                                          |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Koch Oil Company                                                                                                 | P.O. Box 2256, Wichita, KS 67201                                         |

|                                                                                                                            |                                                                          |
|----------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Coastinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Phillips Petroleum Company                                                                                                 | Bartlesville, OK                                                         |

|                                                          |      |      |      |      |                            |        |
|----------------------------------------------------------|------|------|------|------|----------------------------|--------|
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually condensed? | When   |
|                                                          | M    | 13   | 16S  | 31E  | yes                        | 2/1/82 |

If this production is commingled with that from any other lease or pool, give commingling order number

## COMPLETION DATA

| Designate Type of Completion -- (X) | Oil Well                            | Gas Well | New Well                            | Deepener | Deepen             | Plug Back | Side Track | Full Prod. |
|-------------------------------------|-------------------------------------|----------|-------------------------------------|----------|--------------------|-----------|------------|------------|
|                                     | <input checked="" type="checkbox"/> |          | <input checked="" type="checkbox"/> |          |                    |           |            |            |
| Date Spudded                        | Date Compl. Ready to Prod.          |          | Total Depth                         |          | F.B.T.D.           |           |            |            |
| 12/18/81                            | 2/1/82                              |          | 4256'                               |          | 4213'              |           |            |            |
| Deviation (DF, RAB, RT, GN, etc.)   | Name of Producing Formation         |          | Top of Borehole                     |          | Total Depth        |           |            |            |
| 4395'                               | Penrose                             |          | 3630'                               |          | 3508.56'           |           |            |            |
| Iterations                          |                                     |          |                                     |          | Length Casing From |           |            |            |
| 3630-53'                            |                                     |          |                                     |          | 4256'              |           |            |            |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH FT | SACKS CEMENT |
|-----------|----------------------|----------|--------------|
| 11"       | 8 5/8"               | 1175'    | 400 SX.      |
| 7 7/8"    | 4 1/2"               | 4256'    | 725 SX.      |
|           | 2 3/8"               | 3508.56' |              |

## TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

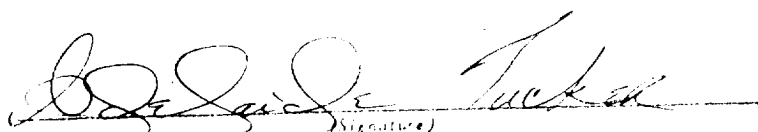
|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| 1/10/82                         | 1/25/82         | Pumping                                       |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| 24 hrs.                         | -               | -                                             | -          |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
| 25 BO                           | 25              | 0                                             |            |

## GAS WELL

|                                       |                                       |                                       |                       |
|---------------------------------------|---------------------------------------|---------------------------------------|-----------------------|
| Actual Prod. Test-MCF/D               | Length of Test                        | Bbls. Condensate/MCF                  | Gravity of Condensate |
|                                       |                                       |                                       |                       |
| Testing Method (pilot, back in, etc.) | Tubing Pressure (lb/in <sup>2</sup> ) | Casing Pressure (lb/in <sup>2</sup> ) | Choke Size            |
|                                       |                                       |                                       |                       |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

February 4, 1982

## OIL CONSERVATION DIVISION

APPROVED FEB 8 1982

BY W.A. Gressett  
SUPERVISOR, DISTRICT 11

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or number, or transportation or other such change of condition. Form C-104 must be filed for each pool in multi-