

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL CONS. CO.
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Forister & Sweatt

3. ADDRESS OF OPERATOR
PO Box 161, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)
At surface 1980 FSL 1980 FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM 15007

6. IF INDIAN, ALLOTTED OR RECEIVED

7. UNIT AGREEMENT NAME
APR 2 1982

8. FARM OR LEASE NAME
Bear Draw O. C. D.

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Bear Draw Q.G.S.A.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 28 T16S R29E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. PERMIT NO. U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

15. DATE SPUDDED
1-31-82

16. DATE T.D. REACHED
2-8-82

17. DATE COMPL. (Ready to prod.)
3-2-82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*
3634 GL

19. ELEV. CASINGHEAD
3635

20. TOTAL DEPTH, MD & TVD
2800

21. PLUG, BACK T.D., MD & TVD
2750

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
0-2800

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2552-2589 Lovington 2287-2306 Metex
2430-2446 Premier 1930-2042 Penrose

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Density - Guard ForXD

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	343	12 1/2	375 sx	0
4 1/2	9.5	2800	7 7/8	1000 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2646	None

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number
2552-2589	1/2"	26 holes
2430-2446	1/2"	32 holes
2287-2306	1/2"	20 holes
1930-2042	1/2"	48 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL
2552-2589- 750	gal acid-20000 g. gel water 5400# sand
2430-2446- 750	g. acid-20000 g gel water 23000 sand
2287-2306- 500	g. acid-15000 g. gel water 13500 sand
1930-2042- 1000	g acid-35000 g gel water 33000 sand

33. PRODUCTION

DATE FIRST PRODUCTION
3-2-82

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pump - 2" x 1 1/2 x 10"

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST
3-5-82

HOURS TESTED
24

CHOKE SIZE
-

PROD'N. FOR TEST PERIOD
16

OIL—BBL.
16

GAS—MCF.
195

WATER—BBL.
5

GAS-OIL RATIO
12187 to 1

FLOW. TUBING PRESS.
-

CASING PRESSURE
30

CALCULATED 24-HOUR RATE
16

OIL—BBL.
16

GAS—MCF.
195

WATER—BBL.
5

OIL GRAVITY-API (CORR.)
36

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

ACCEPTED FOR RECORD
ROGER A. CHAPMAN

TEST WITNESSED BY
Clarence Forister

35. LIST OF ATTACHMENTS
2 copies logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED
Clarence Forister

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

DATE
3/9/82

* (See Instructions and Spaces for Additional Data on Reverse Side)