

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CBF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐ _____

2. NAME OF OPERATOR
Eagle Oil & Gas Co. ✓

3. ADDRESS OF OPERATOR
510 Hamilton Bldg., Wichita Falls, Texas 76301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2310 FSL & 660 FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED 12-7-81

15. DATE SPUDDED 12-12-81 16. DATE T.D. REACHED 12-18-81 17. DATE COMPL. (Ready to prod.) P&A on 4/2/82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3604 DF 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 1932 21. PLUG BACK T.D., MD & TVD NA 22. IF MULTIPLE COMPL. HOW MANY* NA 23. INTERVALS DRILLED BY → 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC/CNL 27. WAS WELL CORRED NO

RECEIVED BY
JUL 11 1986
O.C.D.
ARTESIA, OFFICE

LEASE DESIGNATION AND SERIAL NO.
NM 8940

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Crow Flats "A" Federal

9. WELL NO. 2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 19, T19S, R28E

12. COUNTY OR PARISH Eddy 13. STATE NM

25. WAS DIRECTIONAL SURVEY MADE NO

27. WAS WELL CORRED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	404	12 1/4	250 sxs C1 C	-0-
4 1/2	10.5	1923	7 7/8	275 sxs C1 C	887

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					NA		

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1763-86; 1 SPF	DEPTH INTERVAL (MD) 1763-86 AMOUNT AND KIND OF MATERIAL USED Acid 1000 gals 7 1/2% Frac 25000 Gals + 20000#

33.* PRODUCTION

DATE FIRST PRODUCTION NA PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA TEST WITNESSED BY

35. LIST OF ATTACHMENTS DIL CARLSBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donell S. Shohar TITLE MGR. ENGINEERING & OPERATIONS DATE 7/1/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
NONE				Yates	270 SAME
				Seven Rivers	456
				Queen	986
				Penrose	1159
				Grayburg	1410
				Premier	1760
				San Andres	1795