

UNITED STATES **NEW OIL CONS. COMMISSION**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY **Artesia, NM 88210**Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 05855	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED	
2. NAME OF OPERATOR John E. Trigg		7. UNIT AGREEMENT FEB 24 1982	
3. ADDRESS OF OPERATOR P. O. Box 520, Roswell, New Mexico 88201		8. FARM OR LEASE NAME Government	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 990" FEL At top prod. interval reported below At total depth		9. WELL NO. 5	
14. PERMIT NO.		12. COUNTY OR TERRITORY Eddy	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 12-8-81	16. DATE T.D. REACHED 1-20-82	17. DATE COMPL. (Ready to prod.) 1-29-82	18. ELEVATIONS (DP, RNB, RT, GR, ETC.) * 3711.8 G.L.
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 1890'		
21. PLUG BACK T.D., MD & TVD 1875'	22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY	24. ROTARY TOOLS CABLE TOOLS 0' - T.D.
25. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD) * 1816-1867' Penrose Sand			26. WAS DIRECTIONAL SURVEY MADE No
27. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray Neutron			28. WAS WELL CORED No
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24 lb.	324'	10"
7"	20 lb.	1625'	8"
4 1/2"	9 1/2 lb.	1890'	6"
30. LINER RECORD		31. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	1815'		
32. PERFORATION RECORD (Interval, size and number)			
1816-1838' 1 shot/ft.		33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1850-1854' 1 shot/ft.		DEPTH INTERVAL (MD)	
1863-1867' 1 shot/ft.		AMOUNT AND KIND OF MATERIAL USED	
		1816-1867' 1000 gals. ascectic acid,	
		20,000 gals. gelled water,	
		18,000 lbs. sand.	
34. PRODUCTION			
DATE FIRST PRODUCTION 1-29-82		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 1-29-82	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.
			80
			Not meas.
			None
			34
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY Ott Vowell			
36. LIST OF ATTACHMENTS * *2 copies of Gamma-Ray Neutron Log mailed directly to U.S.G.S. by Gearhart.			
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED John E. Trigg		TITLE Operator	
DATE Feb. 11, 1982			

* (See Instructions and Spaces for Additional Data on Reverse Side)
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COHED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	1586'	1598"	Water	T. Salt	328'	
Penrose	1816'	1877'	Oil and gas.	B. Salt	659'	
				Yates	812'	
				Seven Rivers	1363'	
				Queen	1574'	
				Penrose	1804'	