

DISTRIBUTION			
ANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

FEB 12 1982

O. C. D.

ARTESIA, OFFICE

Operator John H. Trigg /	
Address P. O. Box 520, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Government	Well No. 5	Pool Name, including Formation Undesignated F. F. C.	Kind of Lease State, Federal or Fee Federal	Lease No. NM-05855
Location				
Unit Letter I	1650	Feet From The South	Line and 990	Feet From The East
Line of Section 25	Township 16 South	Range 28 East	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 25
	Twp. 16S	Rge. 28E
	Is gas actually connected? Yes	
	When 1-29-82	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded 12-8-81	Date Compl. Ready to Prod. 1-29-82	Total Depth 1890'		F.B.T.D. 1875'					
Elevations (DF, RKB, RT, GR, etc.) 3711.8 G.L.	Name of Producing Formation Penrose Sand	Top Oil/Gas Pay 1816'		Tubing Depth 1815'					
Perforations 1816-1838';1850-1854';1863-1867'.		Depth Casing Shoe 1875'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8"	324'	100 sx. Class "C" 2%CaCl
8"	7"	1625'	8 sx.gel., 100 lb. cotton
			seed hulls, mudded.
6"	4 1/2"	1890'	100 sx. Class "C"

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or before full 24 hours)

Date First New Oil Run To Tanks 1-29-82	Date of Test 1-29-82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hour	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 80 barrels	Oil - Bbls. 80 barrels	Water - Bbls. None	Gas - MCF Not measured

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Basis: Condensate/MMCF	Gravity: Condensate
Testing Method (pilot, back flow)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John H. Trigg
(Signature)

Operator

(Title)

February 11, 1982

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 17 1982, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple