Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dep

KECHVED

ent

Form C-104 Revised 1-1-89 See I

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

instructions
ottom of Page
(S)
3/5/10
Cler
47

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Mexico 87504-2088)	CLET	
(I')	HEQUEST FOR ALLOWABLE AND AUTHORIZATION C. D.										
Operator	·	<u> 10 18</u>	ANSF	OHIO	IL AND N	ATURAL G	iAS .	API No.	CE		
Beach Exploration,	Inc. 🗸						Wel	I API No.			
Address 800 N. Marienfeld S		ьм ос	land	Toyna	70701						
Reason(s) for Filing (Check proper box)		70 1110	tanu,	rexas							
New Well Change in Transporter of:											
Recompletion Dry Gas Dry Gas											
Change in Operator Casinghead Gas Condensate											
If change of operator give name and address of previous operator John H. Trigg P.O. Box 520 Roswell, New Mexico 88202											
II.) DESCRIPTION OF WELL AND LEASE											
Government		Well No.		lame, Includ	ing Formation	77		of Lease		Lease No.	
Location		5	Red	Lake-	QN-GB-SA	, East	State	Federal or F	ce		
Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East Line											
Section 25 Townsh	_{in} 16s		Range	28E						Line	
						MPM,	Edd	<u> </u>		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORT	ER OF O	IL AN	D NATU	RAL GAS						
Navajo Refining	£x.	or Conden	sale		Address (Giv	e address to wi	ich approve	d copy of this	form is to be s	reni)	
Name of Authorized Transporter of Casin	ohead Gas	চ ন্দ্র	D	<u> </u>	P.O.	Box 159 A	rtesia,	New Me	xico 882	210	
Phillips 66 Ntural 6	as	KX	or Dry	G11	Address (Giv	e address to wi	wich approve	d copy of this	form is to be s	ens)	
If well produces oil or liquids	Unit	Sec.	Twp.	Rge.	Is gas actuall	esville,	UK				
give location of tanks.	10 125 1160 120E			1 2017	37		When	1 7			
If this production is commingled with that IV. COMPLETION DATA	from any ou	ner lease or	pool, giv	e commingi	ing order numi	ber:					
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	0	las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod		Total Depth	L		<u></u>			
		,			road Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay						
Perforations					Tubing Depth						
				Depth Casin	g Shoe						
	7	TIRING (TA SIN	C AND	CIEN (FENITER)	10 5500					
HOLE SIZE	TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET										
			<u> </u>			DEPTH SET		SACKS CEMENT			
								Past ID-3			
								12	1-21-9	2	
TEST DATA AND DECLIES	T DOD .						·		- cha up		
V. TEST DATA AND REQUES OIL WELL (Test must be often to	I FUR A	LLOWA	BLE					L	~/_		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes	as volume of	load ou	and must b	e equal to or e	exceed top allow	vable for this	depih or be f	or full 24 hour	·s.)	
	Date of 162	•			Producing Met	hod (Flow, pur	.p. gas lift, e	c.)			
ength of Test	Tubing Pres	sure			Casing Pressur	P		Contract			
Actual Day 4 Day 1								Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
CARAMET			,								
GAS WELL Actual Prod. Test - MCF/D	·									 J	
The real Michie	Length of T	est		1	Bbls. Condensa	ILE/MIMCF		Gravity of Co	Tidenesia .		
esting Method (pitot, back pr.)	Tubing Proc	76C						Control Control Editor			
Tubing Pressure (Shut-in)				10	Casing Pressure (Shut-in)			Choke Size			
I, OPERATOR CERTIFICA	TE OF	COLOR	14216								
I HEIGOT CELLITY MAIL THE PHILES SON CONTRACT				E							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the bear of					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and beltef.					Date Approved DEC 1 8 1990						
X/W. S.	Date A	\pproved	DEU 1	g 1990							
Sulliam / Jan											
Signature William N. Beach President					By ORIGINAL SIGNED BY						
Printed Nerve					MIKE WILLIAMS SUPERVISOR, DISTRICT IF						
11-30-90 915/683-6226							+130N, E	is inici i	1		
		Telepho	ne No.	— II		-					
INCIDIOTIONS											

NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- (3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.