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CaCl2 - Surface Plan to spud Grayburg well on December 11, 1981 with 12 1/2" bit and drill to 120'. Will run 120' of 10 3/4" casing. Drill out from under 10 3/4" casing with 10" bit and drill to 540'. Will run and set 540' of 8 5/8" casing, pull 10 3/4" casing, and cement with 225 Sxs. Cl. C, 2% CaCl, and circulate to surface. Will drill out from under 8 5/8" casing with 8" bit and drill to 1300'. Will then run 1300' of 7" casing. Will drill out from under 7" casing with 6 1/4" bit and drill to 2400'. Will run 2400' of 4 1/2" casing, pull 7" casing, and cement with 900 Sxs. Cl. C, 2% gel, 2% CaCl ₂ and circulate to surface. Will then log, treat and complete. APPROVAL VALID FOR ISO DAYS PERMIT EXPIRES 6-18-67 UNLESS DRILLING UNDERWAY NA ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IONE AND PROPOSED NEW PRCC. NA ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IONE AND PROPOSED NEW PRCC. WILLING UNDERWAY NA ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IONE AND PROPOSED NEW PRCC. WILLING UNDERWAY NA ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IONE AND PROPOSED NEW PRCC. WILLING UNDERWAY NA ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IONE AND PROPOSED NEW PRCC. WILL OWAL OWAL PROPOSED PROGRAM: IF ANY. Hereby certify that the Information above is yea and complete to the best of my knowledge and bellef. WILL OWAL OWAL PROPOSED NEW FILL (This space for Nate Use) Chi space for State Use J APPROVED BY MANDAMANA TITLE OIL AND GAS INSPECTOR DATE DEC 1 4 1981.	-					01 0	1	,
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IVE ZONE. GIVE BLOWOUT PREVENTER PROCRAM, IP ANY. hereby certify that the information above is true and complete to the best of my knowledge and bellef. igned Donald Charg					PERMIT	EXPIRES _	6-14-8	2
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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UIL CONSENTATION DE LE P. O. DOX 2008

P. O. DOX 2008

Form C-192 Revised 10-1-78

			Lease			Well No.
erolor Coll	ier Energy,	Inc.		State B	1969	#10
il Leiter	Section	Township	1	nge 28 Enat	County	Eddy
0	. 22	17 Sour		28 East	l	
tual Fostage Loca		East	neand 5	60Ire	t from the	South line
2080 ound Level Elev.	feet from the Producing F		Poul	0.0		Dedicated Acreoge:
3588	Grayb	urg		Lake Qn. Gr.		40 Act
	n one lease i					narks on the plat below. wnership thereof (both as to worki
dated by co	ommunitization,	unitization, force answer is "yes;"	-pooling.etc: type of consc	lidation		nterests of all owners been conso
this form if	necessary.)	and to the well up	til all interes	sts have been c	onsolidate	n consolidated. (Use reverse side d (by communitization, unitizatio , has been approved by the Divisi
				•		CERTIFICATION
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						I hereby certily that the information co toined herein is true and complete to the best of my knowledge and belief.
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						toined herein is true and complete to the best of my knowledge and belief. Donald R Cray
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						toined herein is true and complete to the best of my knowledge and belief. Donald R. Craig Position President Company Collier Energy, Inc. Data December 10, 1981 I hereby certify that the well location shown on this plut was platted from file notes of actual surveys mode by me the under my supervision, and that the sur- Is true and correct to the best of m knowledge and belief.
·						toined herein is true and complete to the best of my knowledge and belief. Donald R. Craig Position President Compary Collier Energy, Inc. Datu December 10, 1981 I hereby certify that the well location shown on this plut was platted from file notes of actual surveys mode by me under my supervision, and that the sum Is true and correct to the best of m knowledge and belief. Date Survey of the MEX December 1050 1981 Heystered frontes any of the survey
				2080'		toined herein is true and complete to the best of my knowledge and belief. Donald R. Craig Name Donald R. Craig Position President Company Collier Energy, Inc. Data December 10, 1981 I hereby certify that the well location shown on this plut was platted from file notes of actual surveys mode by me the under my supervision, and that the sum Is true and correct to the best of m Knowledge and belief. Dute Survey MEX December 10; 0.981