

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Collier Energy</u>		Lease <u>State B-1969</u>		Well # <u>10</u>	
Location of Well	Unit <u>0</u>	Section <u>22</u>	Township <u>17</u>	Range <u>28</u>	County <u>Eddy</u>
Drilling Contractor	<u>Rotary</u>		Type of Equipment		
APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>8 5/8</u>	<u>#24</u>		<u>540</u>	<u>225</u>
<u>7 3/8</u>	<u>4 1/2</u>	<u>11.6</u>		<u>2500</u>	<u>900</u>
Casing Data: <u>11.6</u>					
Surface <u>62</u> joints of <u>Joints</u> inch <u>4 1/2</u> # Grade <u>J-55</u>					
<u>yes</u> (Approved) (Rejected)					
Inspected by <u>BW Weaver</u> date <u>7-9-82</u>					
Cementing Program					
Size of hole <u>7 3/8</u> Size of Casing <u>4 1/2</u> Sacks cement required					
Type of Shoe used <u>Float</u> Float collar used <u>No</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>2500</u> Set <u>2498</u> Feet of <u>4 1/2</u> Inch <u>11.6</u> # Grade <u>J-55</u>					
New-used csg. @ <u>2498</u> with <u>400</u> sacks new cement around shoe					
+ <u>50-50 Pos</u> sax <u>#5 salt</u> <u>.03 CFR-2</u> <u>2% Gel</u> additives <u>400 SX</u> <u>Hawco lite</u> <u>65-35</u> <u>Class C</u> <u>Pos</u> <u>6% Gel</u>					
Plug down @ <u>5130</u> (AM) (PM) Date <u>7-9-82</u> <u>#4 Salt</u> <u>1/4 Flo Seal</u>					
Cement circulated <u>No</u> No. of Sacks					
Cemented by <u>Hauco</u> Witnessed by <u>BW Weaver</u>					
Temp. Survey ran @ <u>1000</u> (AM) (PM) Date <u>7-9-82</u> top cement @ <u>1000 ft</u>					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks: <u>Water Flo @ 1200 ft and @ 1295 ft Estimate 160 Bbl</u>					