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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

SEP 16 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1969

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marbob Energy Corporation	8. Farm or Lease Name Collier State
3. Address of Operator P.O. Drawer 217, Artesia, N.M. 88210	9. Well No. 10
4. Location of Well UNIT LETTER <u>O</u> <u>560</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat Red Lake - 4 - 11 - 54
15. Elevation (Show whether DF, RT, GR, etc.) 3588' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Squeeze, deepen</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Former operator had run 4½" casing and cemented, cement did not circulate - they ran a cement bond log and perforated 1020-1021-1021½' w/l shot each. On August 25, 1982, we moved in reverse unit, squeezed perfs 1020-1021-1021½' w/100 sax Class C 2% CC, drilled out cement-squeeze did not hold. Resqueezed 300 sax Class C 3% CC, WOC 72 hrs., drilled out cement, tested squeeze to 1500# and it held. Drilled out of shoe @ 2490', deepened well to 2568'-open hole 2490-2568'. Acidized open hole 2490-2568' w/1500 gal. 15% NE, fraced w/2000 bbl. gelled water, 65,000# 20/40 sand, 26,100# 10/20 sand. Perforated 2264', 2266', 2275', 2276', 2284', 2288', 2289', 2299', 2308', 2324', 2328', 2335', 2341', 2343', 2345', 2354', 2360', 2361', 2368', 2380', 2386', 2390', 2402', 2406', 2409', 2412', 2414', 2420', 2430', 2432'. Acidized 2264-2432' w/1500 gal. 15% NE, fraced w/1500 bbl. gelled water, 24,000# 20/40 sand, 16,000# 10/20 sand. Set tubing @ 2476' and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Caroline Davis TITLE Production Clerk DATE 9/10/82APPROVED BY Leslie A. Clements TITLE SUPERVISOR, DISTRICT II DATE SEP 17 1982

CONDITIONS OF APPROVAL, IF ANY: