STATE OF NEW MEXICO NURGY AND MINERALS DEPARTMENT

HUT AND MINUE	WEST	ж, г	VIII
. ** *:** ***	****	T	
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SAHTA FE			1
FILE	17	7	
U 8.0.0,			
LAND OFFICE	_		
TAAHIPOOTER	OIL	17	
	GAS	V	
OPERATION.	V		
PACRATION OF			
Obetalos			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MÉXICO 87501

RECEIVED BY-104 JUN 111984

O. C. D. ARTESIA, OFFICE

Separate Forms C-104 must be filed for each pool in multip!

REQUEST FOR ALLOWABLE

ī.	OPERATION V PROMATION OFFICE Charutor	*UTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	Marbob Energy Corpo	ration 🗸								
	P.O. Drawer 217, Ar	togia N M	99310							
	Reason(s) for liling (Check proper be		88210	LOther	/Place	explain)				
	New Well	-	Transporter of:	Omer	(r + e a s e	explains				
	Recompletion	C#I	Dry C	ו 🔲 🗀	Effec	tive 6/5	/84			
ı	Change In Ownership	Casingheo	d Cas Conde	ensate						
	If change of ownership give name and address of previous owner									
1.	DESCRIPTION OF WELL AND									
1	Collier State	10	Pool Name, including I Red Lake	Formation On Grbg SA		Kind of Leas		a	Lease No.	
ł	Location	<u>-</u>	2000 20010	en order br		State, Federa	l or Fee	State 	B-1969	
	Unit Letter O: 56	O Feet From	The South Li	ne and2080		_ Feet From 1	The	East	·	
L		emship 17			МРМ ,	Eddy			County	
۱. ۱ آ	DESIGNATION OF TRANSPOR	TER OF OIL A	ND NATURAL GA		4					
-	Navajo Refining Co.			P.O. BOX 1					o be sent)	
Ì	Name of Authorized Transporter of Ca	singhead Gas X	or Dry Gas	Address (Give ad	dress to	which approx	N.M. 8	8210	o be senti	
	Phillips Petroleum (4001 Penbr				79762	,	
1	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rqe. 17S 28E	is gas actually co	nnected	l? Whe		9/3/82		
. (f this production is commingled wi COMPLETION DATA	th that from any	other lease or pool,	give commingling	order	number:				
	Designate Type of Completion	on - (X)	Well Gas Well	New Well Work	OVet	Deepen	Plug Back	Same Res	'v. Dill. Res'v	
	Date Spudded	Date Campl. Res	ady to Prod.	Total Depth			P.B.T.D.			
. 1	Clevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations			·				Depth Casing Shoe			
L							Depin Cusi	114 21104		
-		1	BING, CASING, AND	CEMENTING RE	CORD					
+	HOLE SIZE	CASING A	TUBING SIZE	DEP	THSET	•	SA	CKS CEM	ENT	
										
-		ļ								
	EST DATA AND REQUEST FO	OR ALLOWABI		l ter recovery of sotal pth or be for full 24	l volume	of load oil s	nd must be s	qual to or ex	ceed top allo	
-	Date First New Oil Run To Tanks	Date of Test	2010 /0" 11110 01	Producing Method		pump, gas lift,	etc.)	Feet.	10-3	
Ļ	ength of Teet							6-16	3.84	
Ĺ	engin of feet	Tubing Pressure	ļ	Casing Pressure	•		Choke Size	cha: 0	Til San	
^	ctual Prod. During Test	Oil-Bble.		Water - Bble.			Gae-MCF			
G	AS WELL	<u> </u>								
A	ctual Prod. Teet-MCF/D	Length of Test		Bbis. Condensate/	MMCF		Gravity of C	ondenegte		
=	eating Method (pitot, back pr.)	·	(Shut-in)	Cosing Pressure (1	Shat-1	•)	Choke Size			
CI	ERTIFICATE OF COMPLIANC	E	· .		L CON	ISERVATION NECESTRATION NECESTR				
				انا ر	11	N 1 1 19	84	1014		
\mathbf{D}_{i}	nereby certify that the rules and re vision have been compiled with ove is two and complete to the	and that the inf	ormation given	APPROVED_	77	26, 4	Jella	, 1	9	
above is true and complete to the best of my knowledge and belief.			TITLE OR AND DAS INSPECTOR							
					la to be	filed to so	mpliance w	ith nucr	1104.	
Carolin Usis			This form is to be filed in compliance with mult 1104. If this is a request for allowable for a newly drilled or despens							
	Production	•		well, this form tests taken on t	must bi	accompani I in accorda	ed by a tab ince with M	ulation of t	the deviation	
	(Tale			All section	e of thi	s form must	be fuled o	ut complete	ily for allo-	
	6/8,			Fill out on	ly Sec	tions I, II,	III, and VI	for change	es of owne	
. (Dute)			well name or number, or transporter, or other such change of condition							