

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM0559532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal CX Gas Com

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Craw & Lata

Willet Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12-17-27

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

Other

O. C. D.

b. TYPE OF COMPLETION:

NEW

WELL

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF.

RESVR.

Other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FEL X 660 FNL Sec. 12

At top prod. interval reported below

(Unit B, NW/4, NE/4)

At total depth

14. PERMIT NO.

DATE ISSUED

MAY 20 1982

15. DATE SPUDDED

12-26-81

16. DATE T.D. REACHED

1-28-82

17. DATE COMPL. (Ready to prod.)

2-22-82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3560.5 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9896

21. PLUG, BACK T.D., MD & TVD

9856

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

o-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9325-9329, 9352-9366, 9396-9400 Morrow

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Borehole Comp. Sonic; Dual Laterolog; Comp. Neutron Form Density

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	40#	413	17-1/2	400 SX Clc w/1% CaCl	95SX
8-5/8	40#	2010	11	1350 SX Lite w/3% Halad	
				4 and 200 SX Clc w/.3# Ha	ad 4 500SX
5-1/2	17#	9895	7-3/4	1400 SX Cl H, 675 SX Lite	TCMT 4750

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	9413	

31. PERFORATION RECORD (Interval, size and number)

9325-9329 4 SPF
9352-9366 4 SPF
9396-9400 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9325 9329	2500 Gal 7-1/2 MS x 1000 SCF/
9352 9366	Bbls N2. Flushed with 23
9396 9400	Bbls 2% KCL w x 1000 SCF/Bbl N2.

33.* PRODUCTION

DATE FIRST PRODUCTION 2-22-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow						WELL STATUS (Producing or Shut-in) Shut-in	
DATE OF TEST 2-22-82	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF. 1410	WATER—BBL.	GAS-OIL RATIO 40285	MAY 23 1982	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

Logs sent, 2-3-82

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark Randolph

TITLE

Admin. Analyst

DATE

5-18-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	9325	9400	Gas	Morrow	9236	
				Atoka	9076	
				Strawn	8504	
				Canyon	8191	
				Penn	7558	
				Wolfcamp	6481	
				Abo	5354	
				Drinkard	4311	
				Tubb	3496	
				Glorieta	2945	
				San Andres	1670	