ERGY AND MINERALS	MEXICO		Form C-103
. OF COPIES RECE		XONSERVATION DIVISION	Revised 10-1-78
DISTRIBUTION		P.O. Box 2088 RECEIVED	
NTA FE	SANTA	FE, NEW MEXICO 87501	5a. Indicate Type of Lease
LE			State Fee X
5.6.S		OCT 26 1982	++
OFFICE		· 1	5. State Oil & Gas Lease No.
EKATOR		O. C. D.	
LINATON		ARTESIA, OFFICE	-
	SUNDRY NOTICES AND REPORTS		*******
A NAT HEE THIS !		R TO DEEPEN OR PLUG BACK TO A DIFFERENT	xxxxxxxxxxxxxxxxxxxxxxx
		-" (FORM C-1011 FOR SUCH PROPOSALS.)	******
OIL	GAS	WOMEN OF THE PROPERTY OF THE P	7. Unit Agreement Name
11	WELL OTHER	}	• • • • • • • • • • • • • • • • • • • •
WELL X	ACCC 1		N N
Name of Operator	r /		8. Farm or Lease Name
read & Stevens, Inc. V			Dartmouth
Address of Operator			9. Well No.
P.O. Box 1518, Roswell, NM 88201		6	
Location of Well		10. Field and Pool, or Wildcat	
			}
SHIT LETTER M	660 FEET FROM THE	E South LINE AND 660 FEET FROM	Und. Bunker HIII Penrose
THE West L	INE. SECTION 14 TOWNS	HEP 16S RANGE 31E NMPM	××××××××××××××××××××××××××××××××××××
			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
/XXXXXXXXXXXXXXXXXX	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	how whether DF,RT,GR,etc.)	12. County (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
		.6' GR	Eddy XXXXXXXXXXXXXXXX
	Check Appropriate Box To	Indicate Nature of Notice, Report or Oth	
NO	TICE OF INTENTION TO:	SUBSEQUENT RE	PORT OF:
TEMPORARILY ABA PULL OR ALTER C OTHER	1 †	CASING TEST AND CEMENT JOB OTHER	X
	or Completed Operations(Clear ting any proposed work) SEE R	ly state all pertinent details, and give	e pertinent dates, including esti-
10-21-82	Spud 12 1/4" hole @ 2:00a	m 10-21-82 w/Sierra Rig #2.	
10-21-82	Spud 12 1/4" hole @ 2:00a TD 12 3/4" hole 4:45am 10	<u>.</u>	
	TD 12 1/4" hole 4:45am 10 Ran 27jts 8 5/8"-24#, J-5	<u>.</u>	
16-21-82	Spud 12 1/4" hole @ 2:00a	m 10-21-82 w/Sierra Rig #2.	
10-22-82	TD 12 1/4" hole 4:45am 10 Ran 27jts 8 5/8"-24#, j-5 cmt w/400sx HLC w/2% KCL,	-22-82 @ 1074'. 5, ST&C, 1061', set @ 1074', FC @ 1034'	w/2% CaCl.
10-22-82 10-23-82 10-24-82 hereby certify	TD 12 1/4" hole 4:45am 10 Ran 27jts 8 5/8"-24#, J-5 cmt w/400sx HLC w/2% KCL, 18hrs WOC. Test BOP, chok	5, ST&C, 1061', set @ 1074', FC @ 1034', 1/4# flocele tail-in w/200sx Class "C" e & csg @ 1000psi for 30min, tested sat	w/2% CaCl. isfactory owledge and belief.
10-22-82	TD 12 1/4" hole 4:45am 10 Ran 27jts 8 5/8"-24#, J-5 cmt w/400sx HLC w/2% KCL, 18hrs WOC. Test BOP, chok	-22-82 @ 1074'. 5, ST&C, 1061', set @ 1074', FC @ 1034' 1/4# flocele tail-in w/200sx Class "C" e & csg @ 1000psi for 30min, tested sat	w/2% CaCl. isfactory owledge and belief.
10-22-82 10-23-82 10-24-82	TD 12 1/4" hole 4:45am 10 Ran 27jts 8 5/8"-24#, J-5 cmt w/400sx HLC w/2% KCL, 18hrs WOC. Test BOP, chok	5, ST&C, 1061', set @ 1074', FC @ 1034', 1/4# flocele tail-in w/200sx Class "C" e & csg @ 1000psi for 30min, tested sat	w/2% CaCl. isfactory. owledge and belief.
10-22-82 10-23-82 10-24-82	TD 12 1/4" hole 4:45am 10 Ran 27jts 8 5/8"-24#, J-5 cmt w/400sx HLC w/2% KCL, 18hrs WOC. Test BOP, chok	5, ST&C, 1061', set @ 1074', FC @ 1034', 1/4# flocele tail-in w/200sx Class "C" e & csg @ 1000psi for 30min, tested sat	w/2% CaCl. isfactory. owledge and belief.