

## STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION

P.O. Box 2088  
SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-78

NOV 22 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil &amp; Gas Lease No.

-

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. Unit Agreement Name

-

2. Name of Operator  
Read & Stevens, Inc. ✓

8. Farm or Lease Name  
Dartmouth

3. Address of Operator  
P.O. Box 1518, Roswell, NM 88201

9. Well No.  
6

4. Location of Well

10. Field and Pool, or Wildcat

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE. SECTION 14 TOWNSHIP 16S RANGE 31E NMPM

Und. Bunker Hill Penrose

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX 5. Elevation (Show whether DF, RT, GR, etc.)  
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX 4226.6' GR

12. County Eddy  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER Perf, acidize & frac ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-82 Ran 93jts, 3987', 4 1/2"-10.5#, J-55, ST&C, cmt w/300sx HLC, .2% Halad-4, 5# gll, 6# salt, tall-in 400sx 50/50 poz w/.2% Halad-4, 6# salt. PD @ 4:15am 10-29-82.

10-30-82 18hrs WOC. Released rig @ 9:00am 10-29-82.

11-4-82 RU DA&S Unit, tested csg @ 1000psi for 30min tested satisfactory. Ran CBL, perf 3955'-3959' & 3962'-3969', 11', 22 holes. Ran 2 3/8" tbg w/RTTS set @ 3908' RKB, spot acid 2000gal 15% MCA Acid w/40 ballsealers, broke @ 3100psi, balled off @ 4800psi, 1000gals in formation, max press 4800psi, min press 3000psi, avg press 3320psi, ISIP 2500psi, 5min 1600psi, 10min 1400psi, 15min 1200psi, avg rate 4.4 BPM, 71 BLTR, swab @ 3:45pm, swab dry, 57 BLTR. SION.

11-6-82 Ran CIBP set @ 3920' w/20' cmt. Perf 3386'-3403' w/2 shots/' , ran tbg set RTTS @ 3323', acidize w/1000gals 15% MCA Acid, 2500psi break, 4.6 BPM, good ball action, max press 2500psi, min press 2000psi, avg press 2200psi, ISIP 1000psi, 5min 100psi, 6min vac, rate 4.6 BPM, 39 BLTR, start swbbg @ 2:30pm swab 14 BL, swbbd dry, SI @ 4:30pm.

11-9-82 Frac w/25,980gals 40# gllid KCL, 11,100 gel CO<sub>2</sub>, 24,000# 10-20sd, 30,000# 8-16sd. Max press 2700psi, ISIP 1860psi, min press 2000psi, avg press 2350psi, 5min 1640psi, 10min 1570psi, 15min 1400psi. 20 BPM, 835 BL, SI @ 9:45, open 11:45 500psi, flow back load, 32/64" ch @ 80psi, 500 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*B. Stubby*

TITLE Drilling &amp; Production Manager

DATE 11-10-82

APPROVED BY

Original Signed By

Leslie A. Clements

TITLE

DATE

NOV 23 1982

CONDITIONS OF APPROVAL

IF ANY: Supervisor District II