

CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APPLICATION FOR WELLHEAD PRICE CEILING CATEGORY DETERMINATION

Form C-132
Revised 7-15-80

1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.
—

7. Unit Agreement Name
—

8. Farm or Lease Name
Dartmouth

9. Well No.
6

10. Field and Pool, or Wildcat
Bunker Hill Penrose

12. County
Eddy

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE
AND 660 FEET FROM THE West LINE OF SEC. 14 TWP. 16S RGE. 31E NMPM

11. Name and Address of Purchaser(s)
Phillips Petroleum Company, Bartlesville, OK 74004

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

- A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)
- ☐ All items required by Rule 14(1) and/or Rule 14(2)
- B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)
- ☐ All items required by Rule 15
- C. NEW ONSHORE PRODUCTION WELL
- ☒ All items required by Rule 16A or Rule 16B
- D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS
- ☐ All items required by Rule 17(1) or Rule 17(2)
- E. STRIPPER WELL NATURAL GAS
- ☐ All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Norman L. Stevens, Jr.
NAME OF APPLICANT (Type or Print)

[Signature]
SIGNATURE OF APPLICANT

Title Vice-President

Date 03-15-83

FOR DIVISION USE ONLY

- ☐ Approved
- ☐ Disapproved

The information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.

EXAMINER

RECEIVED

MAR 16 1983

O. C. D.
ARTESIA OFFICE

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

| | | | | | | | | | | | | | | | | |
|--|---|---------------------|---------|---|-------------------------------|-----------------|---|--------------------------------|---|-----------------------|-------------|--|--|--|--|--|
| 1.0 API well number. (If not assigned, leave blank. 14 digits.) | 30 - 015 - 24044 - | | | | | | | | | | | | | | | |
| 2.0 Type of determination being sought: (Use the codes found on the front of this form.) | 103 Section of NGPA Category Code | | | | | | | | | | | | | | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | 3386 feet | | | | | | | | | | | | | | | |
| 4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.) | Read & Stevens, Inc. Name P. O. Box 1518 Street Roswell NM 88201 City State Zip Code | | | 015738 Seller Code | | | | | | | | | | | | |
| 5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells. | Bunker Hill Penrose Field Name Eddy NM County State Area Name Block Number Date of Lease: <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="border: 1px solid black; width: 15px; text-align: center;">1</td> <td style="border: 1px solid black; width: 15px; text-align: center;">0</td> <td style="border: 1px solid black; width: 15px; text-align: center;">2</td> <td style="border: 1px solid black; width: 15px; text-align: center;">6</td> <td style="border: 1px solid black; width: 15px; text-align: center;">8</td> <td style="border: 1px solid black; width: 15px; text-align: center;">1</td> </tr> <tr> <td align="center" colspan="6">Mo. Day Yr.</td> </tr> </table> OCS Lease Number | | | | 1 | 0 | 2 | 6 | 8 | 1 | Mo. Day Yr. | | | | | |
| 1 | 0 | 2 | 6 | 8 | 1 | | | | | | | | | | | |
| Mo. Day Yr. | | | | | | | | | | | | | | | | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | Dartmouth No. 6 | | | | | | | | | | | | | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | | | | | | | | | | | | | | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | Phillips Petroleum Company Name | | | 01949 Buyer Code | | | | | | | | | | | | |
| (b) Date of the contract: | <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="border: 1px solid black; width: 15px; text-align: center;">1</td> <td style="border: 1px solid black; width: 15px; text-align: center;">0</td> <td style="border: 1px solid black; width: 15px; text-align: center;">2</td> <td style="border: 1px solid black; width: 15px; text-align: center;">6</td> <td style="border: 1px solid black; width: 15px; text-align: center;">8</td> <td style="border: 1px solid black; width: 15px; text-align: center;">1</td> </tr> <tr> <td align="center" colspan="6">Mo. Day Yr.</td> </tr> </table> | | | | 1 | 0 | 2 | 6 | 8 | 1 | Mo. Day Yr. | | | | | |
| 1 | 0 | 2 | 6 | 8 | 1 | | | | | | | | | | | |
| Mo. Day Yr. | | | | | | | | | | | | | | | | |
| (c) Estimated total annual production from the well: | 62 Million Cubic Feet | | | | | | | | | | | | | | | |
| | | (a) Base Price | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) | | | | | | | | | | | |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | S/MMBTU | P E R C E N T A G E | | | | | | | | | | | | | | |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | S/MMBTU | 2 . 7 4 2 | . 2 1 7 | | 2 . 9 5 9 | | | | | | | | | | | |
| 9.0 Person responsible for this application: | Norman L. Stevens, Jr. Name Vice-President Title Signature 03-15-83 Date Application is Completed | | | | | | | | | | | | | | | |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; text-align: center;">Agency Use Only</td> <td></td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency</td> <td></td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> <td></td> </tr> </table> | | | | | | Agency Use Only | | Date Received by Juris. Agency | | Date Received by FERC | | | | | | |
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| Date Received by Juris. Agency | | | | | | | | | | | | | | | | |
| Date Received by FERC | | | | | | | | | | | | | | | | |
| | | | | (505) 622-3770 | Phone Number | | | | | | | | | | | |