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W MEXICO OIL CONSERVATION COMMISSION

JAN 6 1982

O. C. D.
ARTESIA OFFICE

30-015-24044
Form C-101
Revised 1-1-85

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Dartmouth	
2. Name of Operator Read & Stevens, Inc. ✓		9. Well No. 6	
3. Address of Operator P.O. Box 1518, Roswell, NM 88201		10. Field and Pool, or Wildcat Und. Bunker Hill Penrose	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE OF SEC. 23 TWP. 16S RGE. 31E N34W		12. County Eddy	
11. Elevations (Show whether DF, RL, etc.) 4398.6' GL		13. Depth of Well 4250'	14. Formation Penrose
21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Sierra Drilling Co.	22. Approx. Date Work will start April 1, 1982	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	1300'	500sx	Rotary
7 7/8"	4 1/2"	10.5#	4250'	600sx	3000'

We propose to drill and test the Penrose sand formation. Approximately 1300' of 8 5/8" surface casing will be set to protect fresh water sands. Cement will be circulated. If the well is commercial, 4 1/2" production casing will be run and cemented to cover the pay zone with at least 600' of cement.

Mud Program: Native mud to 1300', brine 1300' to 3500', brine & drispak 3500' to TD.

BOP Program: 1) One 11" 5000psi WP Shaffer Annular BOP.
2) One 11" 5000psi WP Shaffer Type "LWS" Hydraulic operated double BOP.
3) One 90-11S Melco closing unit, 90 gal capacity.

POSTED ID-1
API-112
1-4-82
RECEIVED FOR 180 DAYS
7-8-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bruce Stobbs Title Drilling & Production Mgr Date 1-4-82

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 8 1982

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-128
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

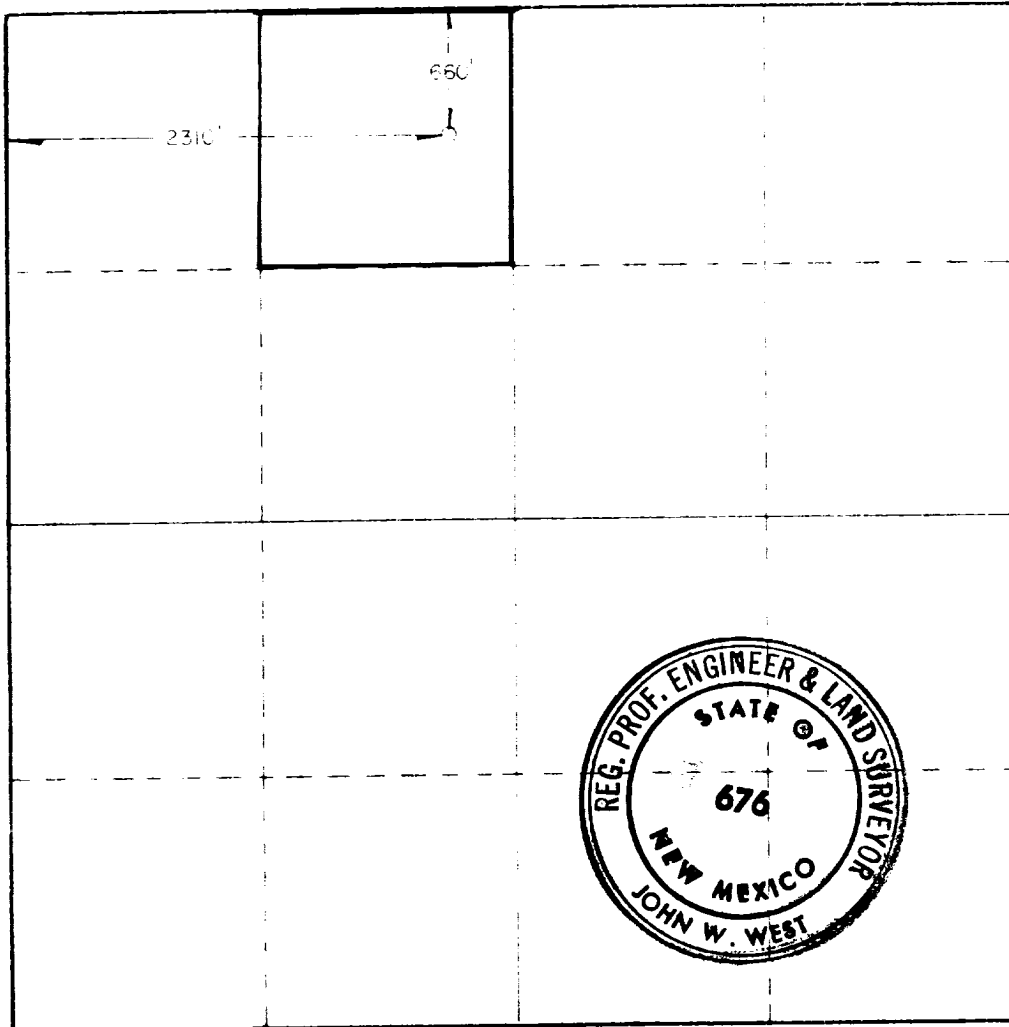
Operator Read and Stevens, Inc.		County Dartmouth		Area 6	
Section C	Section 23	Township 16 South	Range 31 East	City Eddy	
Actual Surface Location of Well: 660 feet from the north line and 2310 feet from the west line					
Ground Level Elev 4398.6'	Producing Formation Penrose	Well Und. Bunker Hill Penrose		Estimated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Susie Russell

Susie Russell

Authorized Agent

Read & Stevens, Inc.

January 4, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
12-28-81

Registered Professional Engineer
and Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 8868
Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600