

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-78

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FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

FEB 18 1982

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State BX	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
ARCO Oil and Gas Company		
Division of Atlantic Richfield Company		
Address of Operator		
P. O. Box 1710, Hobbs, New Mexico 88240		
Location of Well		
UNIT LETTER	0	1980
FET FROM THE	East	LINE AND
660	FET FROM	
THE	South	LINE, SECTION
35	TOWNSHIP	17S
RANGE	28E	NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3657.8' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Surface <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-20-82 drld 26" hole to 39'. RIH w/20" cond. pipe set @ 39'. Cmtd w/3 yds Redi-Mix cmt to surf. Spudded 17½" hole @ 9:00 AM 1-23-82. Drld to 704', had water flow below 670' as indicated by Sonan log ARO 5100 BPD. Drld to 811'. Pumped 80 bbls gel sweep. Water flow estimated @ 515 BPD. RIH w/13-3/8" OD 54.5# K-55 csg. set @ 811'. Set inflatable pkr @ 577', FC set @ 730', DV tool set @ 575'. Cmtd 13-3/8" OD csg. w/350 sx Cl C cmt cont'g 2% CaCl₂, 2% flocele, displ plug w/119 bbls FW @ 1200#. Inflated pkr w/1800#. * Opened DV tool @ 575' & circ 75 sx to surf. Cmtd thru DV tool w/600 sx Cl C cmt cont'g 1/4#/sk flocele, 2% CaCl₂. PD @ 12:20 PM 1-25-82. Circ 120 sx cmt to surf. CIP @ 4:00 PM 1-25-82. WOC 29 hrs. RIH w/bit to 800'. Press tested csg. to 1000# for 30 mins. OK. Commenced drlg new fm @ 5:30 PM 1-26-82.

* All flow ceased

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	<i>Gerry D. Schmidt</i>	TITLE	Dist. Drlg. Supt.	DATE	1-27-82
APPROVED BY	<i>Mike Williams</i>	TITLE	OIL AND GAS INSPECTOR	DATE	FEB 22 1982

CONDITIONS OF APPROVAL, IF ANY:

K