

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-24059

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-4456

7. Lease Name or Unit Agreement Name

8. Well No. 1
Date "BX" Comm.

9. Pool name or Wildcat

Empire Atoka

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location

Unit Letter 0 : 660 Feet From The South

Line and 1980 Feet From The East Line

Section 35 Township 17S Range 28E NMPM Eddy County

10. Date Spudded 1/23/82 11. Date T.D. Reached 3/20/82 12. Date Compl. (Ready to Prod.) 5/9/95 13. Elevations (DF & RKB, RT, GR, etc.) 3657' GR 14. Elev. Casinghead

15. Total Depth 10,861' 16. Plug Back T.D. 10,480' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10,208' - 10,214' 10,217' - 10,219' Atoka 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run On File 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Cond. Pipe	39'	26	3 yds. Redi Mix	
13-3/8"	54.5	811'	17-1/2"	950 sx	
8-5/8"	28 & 32	2713'	11	1200 sx	
5-1/2"	17	10861'	7-7/8	950 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,119'	10,119'

26. Perforation record (interval, size, and number)

10,208' - 10,214' 48' Hole 32 Holes
10,217' - 10,219'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production 5/9/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/15/95	Hours Tested 24	Choke Size Open 3/4	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 210	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. 180	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 210	Water - Bbl. 0	Oil Gravity - API - (Corr.) ---	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Robert Jones	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robert C. Jones Printed Name Robert Jones Title Engineer Date 6/15/95