

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>Ralph "SJ" Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>2310N 990W E</u>	Section <u>10</u>	Township <u>17</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Landis Rig #4</u>		Type of Equipment <u>Rotary</u> <u>ASAP</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	48# J-SS		400	350 SX Circ
12 1/4	8 5/8	24# J-SS		1400	650 SX Circ
7 7/8	5 1/2 or 4 1/2	15.5-17# or 10.5-11.6#		8400	375 SX

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used Insert Btm 3 jts welded yes

TD of hole 1400' Set 1400' Feet of 8 5/8" Inch 24# Grade J-SS

New/used csg. @ 1400' with _____ sacks neat cement around shoe

+ 100 sax Thixset additives 2%cc, 2# permachek, 1/4# celocel,

Plug down @ 4330 (AM) (PM) Date 2/1/82

Cement circulated No No. of Sacks -0-

Cemented by Hall Burton Witnessed by Mike Shillfield

Temp. Survey ran @ 1030 (AM) (PM) Date 2/1/82 top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

marks: +500sx paceratta lite (1# permachek, 1/4# celocel, 2%cc)

Full returns to TD + during cement job.
last dip break @ 1240'

No centralizers

1. Ran 1" + tagged to c @ 720'

Pumped 300sx Thixset

cement circulated to surface.