

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

FEB 16 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT ☐ ER ☐ E 2310 FEET FROM THE North LINE AND 990 FEET FROM

THE West LINE, SECTION 10 TOWNSHIP 17S RANGE 26E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3333' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☒
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 11:15 AM 1-29-82. Ran 9 joints 13-3/8" J-55 48# ST&C casing set at 401'. 1-Texas Pattern guide shoe set at 401'. Flapper float set at 355'. Cemented w/400 sacks Class "C" 2% CaCl. Slurry weight 14.8, 1.32 cu/ft/sack. Compressive strength at 75 degrees, 752 psi in 12 hours. PD 10:30 PM 1-28-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 30 sacks to pit. WOC. Drilled out 10:30 AM 1-30-82. WOC 12 hours. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 35 joints of 8-5/8" 24# ST&C casing set at 1400'. 1-Texas Pattern guide shoe at 1400'. Flapper float at 1372'. Cemented w/100 sacks Thixolite, 2% CaCl, 2#/sack Permacheck, 1/4#/sack Celloseal, 400 sacks Pacesetter Lite "C" and 1#/sack Celloseal. Tailed in w/200 sacks Class "C" 2% CaCl₂ and 1/4#/sack Celloseal. PD 4:30 AM 2-1-82. Bumped plug to 750 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 710'. Ran 1". Tagged cement at 710'. Spotted 250 sacks Thixolite, 1#/sack Permacheck, 1/4#/sack celloseal, 2% CaCl. Tailed in w/300 sacks Class "C" w/3% CaCl. PD 12:00 Noon 2-1-82. Circulated cement to surface. WOC. Drilled out 2:00 AM 2-2-82. WOC 21-1/2 hours. Nippled up and tested to 1500 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. Walker

TITLE Engineering Secretary

DATE 2-15-82

PROVED BY

Michael J. Walker

TITLE

OIL AND GAS INSPECTOR

DATE

FEB 22 1982

CONDITIONS OF APPROVAL, IF ANY: