

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87504

Form C-103  
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED  
FEB 26 1982  
O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation /			8. Farm or Lease Name Ralph SJ Com
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 1
Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 17S RANGE 26E NMPM.			10. Field and Pool, or Wildcat Und. Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3333' GR			12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8420'. Ran 192 joints 17#, 15.5# and 14# of 5-1/2" casing as follows: 38 joints 17# K-55 LT&C, 45 joints 15.5# K-55 ST&C, 76 joints 14# K-55 ST&C, 27 joints 15.5# K-55 ST&C, 5 joints 15.5# K-55 LT&C and 1 joint 17# K-55 LT&C (total 8432') of casing set at 8420'. 1-regular pattern guide shoe at 8420'. Float collar set at 8385'. WIH 250 gallons mud flush ahead of 450 sacks Class "C" 2% gel w/3#/sack KCL, .6% fluid loss and .3% friction reducer, 100 sacks Class "H" w/3# sack KCL, .6% fluid loss with .3% friction reducer. PD 2:45 AM 2-18-82. Bumped plug to 1750 psi released pressure and float held okay. WOC. WIH and perforated 8239-8279' w/100 .50" holes as follows: 8239-44 (5' - 20 holes) and 8259-8279' (20' - 80 holes).

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussert TITLE Engineering Secretary DATE 2-26-82  
APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAR - 4 1982  
CONDITIONS OF APPROVAL, IF ANY: