STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]
5b. State Oil & Gas Lease No.:

1a. TYPE OF WELL: Bdm 1
OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

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O. C. D.
ARTESIA, OFFICE

b. TYPE OF COMPLETION
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: Ralph SJ Com
9. Well No.: 1
10. Field and Pool, or Wildcat: ~~Und.~~ Morrow

2. Name of Operator: Yates Petroleum Corporation ✓
3. Address of Operator: 207 South 4th St., Artesia, NM 88210
4. Location of Well: UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE OF SEC. 10 TWP. 17S RGE. 26E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
1-29-82	2-17-82	2-25-82	3333' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8420'	8294'		---->	0-8420'	

24. Producing Interval(s), of this completion — Top, Bottom, Name
8239-8279' Morrow

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run
CNL/FDC; DLL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	401'	17-1/2"	400	
8-5/8"	24#	1400'	12-1/4"	1250	
5-1/2"	17, 15.5, 14#	8420'	7-7/8"	550	

Posted ID-1 & Comp. Book SI 3-5-82

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8202'	8202'

31. Perforation Record (Interval, size and number)
8239-8279' w/100 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8239-79'	Natural

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
2-25-82	Flowing	SIWOPLC

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period ---->	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2-25-82	1/2	3/4"		-	277	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate ---->	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
920	Packer		-	13300	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Will be sold

Test Witnessed By: Harvey Apple

List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Engineering Secretary DATE March 1, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Lwr Canyon	7286	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	7704	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	8001	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	966	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	2335	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo	4343	T. Bone Springs		T. Wingate	T.
T. Wolfcamp Lime	5506	T. Morrow Clastics	8186	T. Chinle	T.
T. Penn.		T. Austin	8303	T. Permian	T.
T. Cisco (Bough C)	6480	T. Chester	8391	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	401	401	Surface, Rock & Gravel				
401	1234	833	Dolomite, Redbeds				
1234	5520	4286	Dolomite				
5520	6002	482	Lime, Shale, Dolomite				
6002	8420	2418	Lime, Shale				