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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

APR 6 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-5993	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Collier Energy, Inc./	8. Farm or Lease Name SRC State
3. Address of Operator P. O. Box 798, Artesia, New Mexico 88210	9. Well No. #1
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Und. East Empire Yates Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3674" GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 30, 1982: Rigged up Gearhart Wire Line Service and ran Gamma Ray Neutron Log, perforated 2 shots per foot: 870' to 876' (12 shots) and 881' to 884' (6 shots).

April 1, 1982: Rigged up big pulling unit and swabbed well dry.

April 2, 1982: Rigged up Dresser-Titan for acid and frac job., used 1,600 gal 15% HCL and 29,000# of 20/40 sand with 20,580 gals of water; used 30 ball sealers. Treatment Summary: Minimum press 1200#; Maximum press 2400#; Avg press 2300#. Injection rate: 15 barrels per min. Pressure limit: 3500# PSI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karen A. Depark TITLE Agent DATE April 5, 1982

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE APR 7 1982

CONDITIONS OF APPROVAL, IF ANY: