

SANTAFE	1
FILED	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

SANTAFE, NEW MEXICO 88210

LG-5993

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 22 1982

O. C. D.
ARTESIA, OFFICE

a. TYPE OF WELL Bottom		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		Collier Energy, Inc./		3. Address of Operator		P. O. Box 798, Artesia, New Mexico 88210		7. Unit Agreement Name	
4. Location of Well		UNIT LETTER N		LOCATED 330		FEET FROM THE South		LINE AND 1650	
5. Date Spudded		15. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
1-29-82		3-9-82		4-12-82		3674' GL		N/A	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
1000'		950'				→		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		870' to 884'		25. Was Directional Survey Made		No		27. Was Well Cored	
26. Type Electric and Other Logs Run		Temperature Survey and Gamma Ray Neutron Log		27. Was Well Cored		No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	275'	12 1/4"	100 Sxs Class "C"	
4 1/2"	11.6#	1000'	7 7/8"	100 Sxs 3% gel 2% CaCl ₂	
				150 Sxs Class "C"	
				Circulated 10 Sxs to pit.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
870' to 876' and 881' to 884'			DEPTH INTERVAL		
16 shots			870' to 884'		
			AMOUNT AND KIND MATERIAL USED		
			1600 gals 15% HCL,		
			29,000 # 20/40 sand with		
			20,580 gals of water		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
April 18, 1982		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-19, 1982	24 hrs.	NA	→	22	TSTM	15	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA	-0-	→	22	TSTM	15	NA	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						Herman Herring	

35. List of Attachments	
Gamma Ray Neutron Log and Temperature Survey	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>Loren R. Leppard</i>	DATE April 21, 1982
TITLE Agent	