

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

OIL CONSERVATION DIVISION REC. JED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR - 5 1982

O. C. D.  
ARTESIA, OFFICEForm C-103  
Revised 10-1-78

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator Yates Petroleum Corporation /			5. State Oil & Gas Lease No.
2. Address of Operator 207 South 4th St., Artesia, NM 88210			7. Unit Agreement Name
3. Location of Well UNIT LETTER L 2130 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 26E NMPM.			8. Farm or Lease Name Sherrell SR Com
15. Elevation (Show whether DF, RT, GR, etc.) 3396' GR			9. Well No. 1
			10. Field and Pool, or Wildcat Morrow Und. Eagle Creek Atoka-
			12. County Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 20" conductor pipe. Spudded a 17-1/2" hole at 1:00 AM 2-20-82. Ran 8 joints of 13-3/8" 48# J-55 LT&C casing set at 353'. 1-Texas Pattern guide shoe at 353'. Flapper float set at 312'. Cemented w/350 sacks Class "C" w/3% CaCl. Compressive strength of cement - 1875 psi in 12 hours. PD 1:40 PM 2-20-82. Bumped plug to 750 psi, released pressure and float held okay. Circulated 50 sacks to pit. WOC. Drilled out at 1:40 AM 2-21-82. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 32 joints of 8-5/8" 24# J-55 ST&C casing set at 1293. 1-Texas Pattern guide shoe set at 1293'. Insert float at 1252'. Cemented w/500 sacks Halliburton Lite. Tailed in w/150 sacks Class "C" 3% CaCl<sub>2</sub>. PD 1:00 PM 2-23-82. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 500'. Ran 1". Tagged cement at 500'. Spotted 350 sacks Class "C" Neat. PD 9:55 PM 2-23-82. Cement circulated to surface. WOC. Drilled out at 8:00 AM 2-24-82. WOC 19 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Michael Williams</u>	TITLE <u>Engineering Secretary</u>	DATE <u>3-5-82</u>
APPROVED BY <u>Michael Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAR 9 1982</u>

CONDITIONS OF APPROVAL, IF ANY: