

IL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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MAY - 6 1982

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
Location of Well UNIT LETTER L, 2130 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 26E N.M.P.M.		8. Form or Lease Name Sherrell SR Com
10. Field and Pool, or Wildcat Ind Eagle Creek Atoka Morrow		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3396' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Production Casing, Perforate, Treat <input checked="" type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8700'. Ran 200 jts 5-1/2" 17# & 15.5# K-55 casing as follows: 48 jts 5-1/2" 17# LT&C; 130 jts 5-1/2" 15.5# ST&C; 16 jts 5-1/2" 15.5# LT&C; 6 jts 5-1/2" 17# LT&C (Total 8711.54') casing set at 8700'. 1-Texas Pattern guide shoe at 8700'. Diff-fill float collar set 8760'. Cemented w/575 sx 50/50 Class "C" w/2% gel, 3#/sack KCL, .6% Halad-22, .3% CFR-2. Tailed in w/100 sx Class "H" w/3#/sack KCL, .6% Halad-22, .3% CFR-2. PD 2:45 PM 3-23-82. Bumped plug to 850 psi, released pressure and float held okay. WOC. WIH and perforated 8626 1/2-35' w/10 .40" holes as follows: 8626 1/2, 27, 27 1/2, 29 1/2, 30, 30 1/2, 33 1/2, 34, 34 1/2, 35'. Acidized perfs 8626 1/2-35' w/1500 gallons 7 1/2% MS acid and N2 with 8 ball sealers. Ran packer and tubing. Set packer at 8600'. Gas TSTM. Pulled tubing and packer. Set CIBP at 8610' w/35' of cement on top. WIH and perforated 8481 1/2-8528 1/2' w/15 .40" holes as follows: 8481 1/2-87' (2 SPF) and 8527 1/2, 28, 28 1/2' (3 shots). Acidized perforations 8481 1/2-8528 1/2' w/2000 gallons 7 1/2% MS acid and N2 with ball sealers. Frac'd perforations 8481 1/2-8528 1/2' w/1000 gallons 15% NE acid, 15000 gallons gelled water, CO2 and 5000# mesh and 20000# 20/40 sand. Packer set at 8426'. Well stabilized at 125 psi on 1/2" choke = 865 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: [Signature] TITLE: Engineering Secretary DATE: 5-5-82
 Signature: [Signature] TITLE: SUPERVISOR, DISTRICT II DATE: MAY 11 1982
 CONDITIONS OF APPROVAL, IF ANY: