

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
2. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

MAY - 6 1982

Name of Operator	
Yates Petroleum Corporation /	
Address of Operator	
207 South 4th St., Artesia, NM 88210	
Location of Well	

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Sherrell SR Com
9. Well No.
1
10. Field and Pool, or Wildcat
Eagle Creek Atoka Morrow

4. HIT LETTER	L	LOCATED	2130	FEET FROM THE	South	LINE AND	560	FEET FROM
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4E West	LINE OF SEC.	32	TWP.	17S	RGE.	26E	NMPM
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5. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-20-82	3-21-82	5-4-82	3396' GR	
6. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8700'	8575'		0-8700'	Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
8481½-8528½' Atoka	No

6. Type Electric and Other Logs Run	27. Was Well Cored
CNL/FDC; DLL	No

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
13-3/8"	48#	353'	17-1/2"	350	
8-5/8"	24#	1293'	12-1/4"	1000	
5-1/2"	15.5 & 17#	8700'	7-7/8"	575	

9. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	8424'
						8426'

1. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8481½-8528½' w/15 .40" holes		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		8481½-8528½' w/2000 g. 7½% MS acid, N2, ball sealers. SF w/1000 g. 15% NE acid, 15000 g. gel wtr, CO2, 5000# mesh, 20000# 20/40 sd.	

3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-4-82		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-4-82	4	1/2"		-	144	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
125	Packer		-	865	-	-	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - Will be sold	Harvey Apple

5. List of Attachments
Deviation Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>[Signature]</i>	Engineering Secretary	5-6-82

Post ID-2
5-14-82
Comp + BB