## OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, HEW MEXICO 87501 MAY - 6 1982

DISTRIBUTION

Engineering Secretary (Tilla)

5-6-82 (Duce)

BANTAFE	SANTA FE, NEW MEXICO 87501 MAY - 6 1982		
U 6.0.8,		0 0 0	
LAND OFFICE		R ALLOWABLE ARTESIA, OFFI	
OPENATION GAS	AND ANTESIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PROBATION OFFICE			
Yates Petroleur	m Corporation 🗸		
Address 207 South 4th	St., Artesia, NM 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Dry Go	<b>活</b> 1	
Change in Ownership	Casinghead Gas Conder	nade []	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	UFASE		
Lease Name	Well No.   Pool Name, Including 1:	ormation Kind of Lease	-
Sherrell SR Com	1 Und. Eagle Cre	eek Atoka State, Federa	lorF. Fee
Location  Unit Letter $L:=21:$	30 Feet From The South Lin	• and 560 Feet From 3	rh• West
Unit Letter			
Line of Section 32 T	malup 17S Range	26E , NMPM, Eddy	County
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S   Address (Give address to which approx	ved copy of this form is to be sent)
Navajo Crude Oil Purch		Box 159, Artesia, NM 88	210
Name of Authorized Transporter of Cas		Address (Give address to which appro-	
Transwestern Pipeline	Co. Turit Sec. Twp. Rge.	Box 2521, Houston, TX Is gas actually connected? Who	
If well produces oil or liquids, give location of tanks.	L 32 17s 26e	Yes	approx 6-8-wks   2-15-82
If this production is commingled wit	h that from any other lease or pool,	give commungling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Completio	n = (X) X	X	
Date Spudded	Date Campl, Ready to Prod.	Total Depth	P.B.T.D. 8575'
2-20-82	5-4-82 Name of Producing Formation	8700 Top Oil/Gas Pay	OJ/J Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3396 GR	Atoka	8481 <sup>1</sup> 2'	8424'
Perforations Perforations			Depth Casing Shoe
8481	2-8528 <sup>1</sup> 2'	CENTURE RECORD	8700'
	CASING & TUBING SIZE	CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	20"	40'	
17-1/2"	13-3/8"	353'	350
12-1/4"	8-5/8"	1293'	1000
7-7/8"	5-1/2"	feer recovery of 1524 volume of load oil	575
	OR ALLOWABILE 19 Test must be a able for this de	in the second second	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, atc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Total Treatment		
Actual Prod. During Test	Cii-bble.	Water-Bble.	Gas-MCF
GAS WELL			<b>Y</b>
Actual Prod. Test-MCF/D	Length of Teel	Bbis. Condensate/MMCF	Gravity of Concensate
144	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Sixe
Back Pressure	125	Packer	1/2"
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION DEC 2 7 1982	
	amulations of the Oil Consequation	I APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By 178	
above is true and complete to the	best of my knowledge and belief.	Leske A. Clements	
	Q	TITLE Supervisor District !!	
$\left(\begin{array}{c} \lambda \end{array}\right)$	This form is to be filed in compliance with MULE II  If this is a request for allowable for a newly drilled o		compliance with RULE 1104,
Myanta	( all all	wall this form must be accompa	nied by a tabulation of the deviation of the deviation
(3110)	· · · · · · / /	If a second seco	CORNER WILD MILL & 111.

tests taken on the well in accordance with MULZ 111. All sections of this form most be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporting or other and a change of condition

Separate 1 orms C-104 must be filed for each pool in multiple completed wells.