

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

RECEIVED BY O. BOX 2088
SANTA FE, NEW MEXICO 87501JUL 22 1987
WELL COMPLETION OR RECOMPLETION REPORT AND LOGO. C. D.
ARTESIA, OFFICE5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Sherrell SR Com

9. Well No.

1

10. Field and Pool, or Wildcat

Eagle Creek Strawn

12. County

Eddy

19. Elev. Casinghead

23. Intervals Drilled By

Pulling Unit

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
13-3/8"	48#	353'	17-1/2"	350 sx	
8-5/8"	24#	1293'	12-1/4"	1000 sx	
5-1/2"	15.5 & 17#	8700'	7-7/8"	575 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7990'	7990'

31. Perforation Record (Interval, size and number)

8063-8119-1/2" w/16 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8063-8119-1/2'	w/2500 g. 15% NEFE acid + 12 ball sealers

PRODUCTION

33. Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
7-20-87		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
7-20-87	24	1/4"		-	486	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
320 psig	PKR		-	486	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By

Bill Hansen

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Production SupervisorDATE 7/21/87