## OIL CONSERVATION DIVISION ARTESIA, NEW MEXICO

DATE:	12/10/87
Yates	Pet. Corp.
105 S.	•
Artesia,	N.M. 88210

RE: Wells placed in pools

Gentlemen:

As the result of Division Order R-8562 the following described well(s) (have has) been placed in the pool(s) shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

Eagle Creek-Strawn Gas Pool Sherrell SR Com#1 L-32-17-26

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order, effective \_\_\_\_\_.

Sincerely,

Darrell Moore

Darrell Moore Geologist

cc: Santa Fe OCD
PI
Joe Chism
Mae
Well file

Navajo

Transwestern

BIATE OF DEW MEXICO	1	Form C-104 Revised 10-1-78			
AGY AND MINITIALS DEPARTMENT	OIL CONSURVA	TION DIVISION			
CILL CHAIT HOM	P, O HOX				
	) L				
11 6.a.8.	1987 REQUEST FOR	ALL OWART C			
LAND OFF IT	REQUEST FOR	ALLOWABLE D			
TARRESTORIES OAS T	O. C. D. ALTUQUEZATION TRANSPO	ORT OIL AND NATURAL GA	.5		
PADRATION OFFICE	ARTESIA, OFFICE				
Yates Petroleum C	orporation	•			
Address					
	, Artesia, NM 88210	I Other (Blasse evalue			
Reason(s) for liling (Check proper box,	Change in Transporter of:	Other (Please gaploin,	,		
New Well □	Cil Dry Gas		•		
Change In Ownership	Casinghead Gas Condens	ate []			
If change of ownership give name and address of previous owner			-		
	. =	•			
DESCRIPTION OF WELL AND	Mell No. Pool Name, Including For	matten Kind of	_		
Sherrell SR Com	1 Jind Eagle Cre	ek Strawn Stole, F	oderal or Foo FEE		
Location		5/0 ** .	From The West		
Unii Leiler L : 21	30 Feet From The South Line	and 560 Feet	From The West		
32 -	emahip 17S Range	26E , NMPM,	Eddy County		
Line of Section 32 100	diam's				
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address Chie address to which	approved copy of this form is to be sent;		
None of Authorized Transporter of Cil	or Condensate [X]	PO Box 159, Artesi	a, NM 88210		
Navajo Refining Co.	singhead Gas ( ) or Dry Gas (X)	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X  Transwestern Pipeline Co.		PO Box 2521, Houston, TX 77001			
	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
If well produces all or liquids, give location of tanks.	L 32 17s 26e	Yes	7-22-87		
If this production is commingled wi	th that from any other lease or pool, i	give commingling order numbe	r:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deer			
Designate Type of Completi-	en — (X) X	l I	P.B.T.D.		
DORECOMPLETION	Date Compl. Ready to Prod.	Total Dorth	8365'		
7-15-87	7-20-87	8700' Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKH, RT, GR, etc.)	Strawn	8063'	7990'		
3396 GR	SCIAWII		Depth Casing Shoe		
8063-8119-1/2'			8700'		
0003 0113 =7		CEMENTING RECORD DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	40'			
17-1/2"	13-3/8"	353'	350 sx		
12-1/4"	8-5/8"	1293'	1000 sx 575 sx		
7 7/911	5-1/2"	8700'			
TEST DATA AND REQUEST F	OR ALLOWARLE (Test must be a)	ter recovery of total volume of le pth or be for full 24 hours)	ood oil and must be equal to or exceed top allowers ID-2		
	Date of Test	Producing Method (Flow, purip.	101 lift, etc.) 7-24-87		
Date First New Oil Run To Tanks			Choxe Size		
Length of Test	Tubing Pressure	Cosing Preseure	Chois Sire		
		Water-Bbls.	Gas - MCF		
Actual Pred. During Test	Oil-Bbis.				
		1.1			
GAS WELL			Gravity of Condensate		
Actual Frad. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	-		
486	24 hrs Tubing Pressure (Shut-in)	Cusing Pressure (Shut-12)	Choke Size		
Back Pressure	320 psig	Pkr	1/4"		
CERTIFICATE OF COMPLIAN		OIL CONSE	RVATION DIVISION		
CERTIFICATE OF COMPENS			JUL 2 4 1987		
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDOriginal Signed By			
		BY Les A. Cleaterts			
		TITLE Supervisor District II			
		med in compliage with nut. t 1100.			
1 De allow					
- Huanda	natura)	well, this form must be accompanied with RULE 111.			
Producti	on Supervisor	li attenuisme of thin i	tests taken on the well in according		
	(inte)	while on new and recompt	while on new and recompleted water		
7-22					
	Dute)	Separata Forms C-10	04 must be filed for each pool in multiply		
		completed wells.			