Form 9-331 C (May 1963)	NM OIL CONS. COMMISSION Draws D SUBMIT IN TF PAT Arten 1 ED STATES (Other instruction PARTMENT OF THE INTERIOR					E* Form approved. Budget Bureau No. 42-R1425. $30-0/5 \sim 24074$		
DEP	5. LEASE DESIGNATION AND SERIAL NO. NM-05855							
APPLICATION FOR	GEOLOGICAL			, OR PLUG BA	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED		
1a. TYPE OF WORK DRILL				PLUG BAC		7. UNIT AGREEMENT NAME		
b. TYPE OF WELL			SINGL			JAN 27 1982 8. FARM OR LEASE NAME		
OIL GAS WELL X WELL 2. NAME OF OPERATOR		Government OCD						
John H. Trigg						9. WELL NO. ARTESIA, OFFICE		
3. ADDRESS OF OPERATOR						0		
BOX 520, ROSWELL, New Mexico 88202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD ASP POOL, OB WILDCAT O-G.		
At surface 23		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA						
At proposed prod. zone					ut H	Sec. 25-T16S-R28E		
14. DISTANCE IN MILES AND DIRECT						12. COUNTY OR PARISH 13. STATE		
9 ¹ / ₂ miles northwo	est of Loco			Mexico	17 NO 0	Eddy NM		
LOCATION TO NEAREST Property or lease line, FT.	660	-	600	ACADO IN LEADE		40		
(Also to pearest drig, unit line 18. DISTANCE FROM PROPOSED LOCA TO NEAREST WELL, DRILLING, C	TION*			SED DEPTH		BY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, F 21. ELEVATIONS (Show whether DF,	т. 1320)'	1900			Cable Tools 22. APPEOX. DATE WORK WILL START*		
3702.7 G.L.	11, UN, EU.)				- 			
23.	PROPOS	ED CASING	AND C	EMENTING PROGRAM	M			
		IGHT PER FOOT	r	SETTING DEPTH	9.1	QUANTITY OF CEMENT		
	-5/8"	<u>20 15.</u> 18 15.		<u>320'</u> 1600'	<u>150</u> Set	sx (circ.)		
	-1/2"	<u>10 ID.</u> 9½ 1b		1900'		SX		
			I	I	2			
Will drill to a	nnroximately	/ 1900'	to	test the Pe	nrose	Sand. If production		
is indicated, w	ill run casi	ing and	att	empt comple	tion.			
Conventional ca	bla tool cor	ntrol h	hea	will bo uti	lized	: 영·황수는 고 관람이 가져져. 		
Estimated Geolo	gic Tops: \	ates 8	10';	Queen 157	5'; P			
Mud Program: N	o mud will b	oe used	as	this is a c	able	tool hole.		
			T	NECENV	仍可			
			1					
JAN 12 1982								
			لأسربها	اليس محمد بين محمد ا	L			
IN ABOVE SPACE DESCRIBE PROPOSEI zone. If proposal is to drill or d	р разовам : If proposa eepen directionally, giv	l is to deepen e pertinent d	or plug ata on s	back, give data on pro	esent prod d'inégisite	luctive zone and proposed new productive d and true vertical depths. Give blowout		
preventer program, if any.	1.1							
success John I	Oriag		<u>Owne</u>	r	-	DATE 1/6/82		
(This space for Federal or Sta	te office lise)	III///						
	PROVED	•						
PERMIT NO		APPRO		UBJECT TO				
APPROVED BY	1 2 6 1982			QUIREMENTS AND		DATE		
CONDITIONS OF ATPROVAL, INTE	AC			PULATIONS				
JAME DISTRIC	S A. OILLHAM	ATTAC	HLU	*				

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N. MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distance	es must be fr	om the outer bo	underses of the Se	ction		
JOHN H. T		Lease GO	VERNMENT LE	Wet 12.				
init Letter Sect.	icr.	Township	.6 South	Fange	28 East	Eddy		
Autual Footage Location	25	 	lo south					<u> </u>
0010	t from the	North	iine omd	660	feet trun.	East	111.00°	
uround Level Elev.	Producing For			Poul	E Red Lat	2 Q-G, -	estinates Alsesses	
3792.7	Penrose				hated Turke		40	<u> </u>
	one lease is					hure marks on the the ownership the		^{irl} ing
3. If more than on dated by commu Yes	unitization, u	nitization, f	orce-poolir	ng. etc?	the well, have	the interests of a	ll owners been cor	rsoli-
this form if nec No allowable w	essary.) ill be assigne	ed to the we	ll until all	interests ha	ve been conse	y been consolidate olidated (by comm) erests, has been a	unitization, unitiza	ation,
					1		CERTIFICATION	
	1 1 1 1 1 1 1					tained here: best of my x for him	nty that the information is true and complete nowledge and belief. II, Jrigg Trigg	
	1				2:310	Preside		
	1					John H	. Trigg	
					660	Januar	y 7, 1982	
				STAT	So S	shown on th notes of ac under my su	ertify that the well lo is plat was plotted from tual surveys made by pervision and that the correct to the best nd belief.	m field me or e same
	1 4 1 1 1		DEC	OHN W	151	Registere for mining man	12/30/81 tessons trataer treve	1
	1320 1650 198	2312 264				III (entiticare No	JOHN W. WEST PATRICK A ROMERO Rongid J. Eideon	676 6668 3235



OIL & GAS

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

SURFACE USE PLAN

John H. Trigg Government No. 6 2310' FNL & 660" FEL Sec. 25,T16S,R28E Chaves County, New Mexico Federal Lease NM-05855

1. Existing Roads

Exhibit "A" is a portion of the Chaves County road map of the New Mexico State Highway Department, showing the proposed well site in relation to nearby highways and ranch-oil field roads. U. S. Highway 82 will be used for 14 miles from Artesia to the ranch road. This highway is maintained by the State of New Mexico. The oil field-ranch road will be used for approximately 6 miles. This road is constructed of calich, is approximately 12' to 35' in width and is maintained by the county ranchers, and oil operators who utilize this road. All roads and highways to be used are marked in yellow and the proposed well site and nearby towns are marked in red.

2. Planned Access Road

Exhibit "A" shows the ranch and oil field roads. The new road to be constructed is marked in red and is approximately 1400' in length. This road will be 12' wide. No caliche will be necessary. Existing gates and cattleguards will be utilized.

3. Location of Existing Wells Exhibit "B" shows all of the producing wells within 2 miles of the proposed test with ownership of various tracts.

- 4. Location of Tank Battery, Production Facilities & Production Gathering_& Service Lines If gas production is achieved the location of the line will be determined by the purchaser laying the gathering system to his existing gas lines.
- 5. Location and Type of Water Supply There is no useable water in this area. All water needed for drilling, testing, and completion will be trucked in by a commercial transport on existing roads as shown on Exhibit "A".
- 6. <u>Source of Construction Materials</u> No construction material is anticipated.
- 7. <u>Handling of Waste Disposal</u> All waste material remaining after the drilling of this well will be placed in mud pit as shown on Exhibit "C". Any combustible or biochemically degradable material will be placed in the "burn and trash pit".

- .8. <u>Ancillary Facilities</u> No ancillary facilities are planned.
- 9. <u>Well Site Layout</u> This information is shown on Exhibit "C".
- 10. Plan for Restoration of Surface

All pits will be filled in and levelled. Deadmen will be removed. The access road and location will be restored as near as possible to its natural state following instructions from appropriate governmental agency; if well is abandoned, otherwise the location will be cleared and maintained in an orderly manner.

- 11. Other Information No unusual topography exists on the well site or access roads. See Exhibit "D"
- 12. Operator Representives Ott Vowell Box 1267, Maljamar, New Mexico 88264 (505-676-2560)

Box 520, Roswell, New Mexico 88201

13. Cerification

John H. Trigg

(505-623-3140)

I certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by John H. Trigg, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

John H. Trigg

John H. Trigg No. 6 Government <u>REQUIREMENTS</u> (NTL-6)

:

1.	Location: 2310' FNL & 660 ' FEL, Sec. 25, T16S-R28E, Eddy Co. New Mexico							
2.	Elevation: G. L.							
3.	Geologic name of surface formation: Recent alluvium at Quaterney age							
4.	Type of drilling rig and associated equipment: <u>Walker-Neer 33-Super</u>							
	Cable tool drilling rig.							
5.	Proposed drilling depth and objective formation: 1900' (Penrose Sand)							
6.	Estimated tops of geologic markers:							
	Yates 810' San Andres Abo							
	7-Rivers 1425' Glorieta Wolfcamp							
	Queen 1575' Tubb							
7.								
	0il and/or gas 1780' - 1800'.							
8-9.	Proposed casing program:							
	8-5/8 " @ 320 ' Grade J-55 Wt. 20 lb. Type Cement Class "C" with 2% CaCl							
	7 " @ 1600 ' Grade J-55 Wt. 17 lb. Type Cement Set (not cemented)	•						
	4-1/2 " @ 1900 ' Grade J-55 Wt. 9½ 1b. Type Cement Class "C" with 12% CaCl, 2							
10.	Specifications for pressure control equipment and testing procedures:	alt						
	Convential cable tool control head will be used.							
11.	Type and characteristics of drilling fluids: <u>Natural mud used by adding fresh</u>							
	water as well is being drilled.							
12.	Testing, logging, and coring programs: <u>Natural tests will be taken as a result</u>							
	of cable tool. Gamma-ray neutron log will be run.							
	No coring program is planned.							
13.	Anticipated abnormal pressures or temperature: <u>None</u>							
14.	Anticipated commencement and completion date: As soon as possible.							
15.	Other pertinent information: None							







SURFACE USE PLAN EXHIBIT "A-1" John H. Trigg Government No. 6 Sec. 25, T16S- R28E Eddy County, New Mexico



SURFACE USE PLAN EXHIBIT "C" John H. Trigg Government No. 6 Sec. 25, T16S-R28E Eddy County, New Mexico

