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JUN 4 1982

UNITED STATES OF AMERICA

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved,
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR John H. Trigg						
3. ADDRESS OF OPERATOR P. O. Box 520, Roswell, New Mexico 88201						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' from North Line and 660' from East Line At top prod. interval reported below At total depth						
14. PERMIT NO.				DATE ISSUED MAY 28 1982		
15. DATE SPUDDED 1-29-82				16. DATE T.D. REACHED 3-11-82		17. DATE COMPL. (Ready to prod.) 5-19-82
20. TOTAL DEPTH, MD & TVD 1898'				21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1800-1840' Penrose Sand				23. INTERVALS DRILLED BY →		25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray Neutron				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3702.7 G.L.		19. ELEV. CASINGHEAD
27. WAS WELL CORED No				12. COUNTY OR PARISH Eddy		13. STATE New Mexico
28. CASING RECORD (Report all strings set in well)				10. FIELD AND POOL, OR WILDCAT Undesignated		

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 lb.	328'	10"	100 sx. Class "C", 2% CaCl	-0-
7"	18 lb.	1610'	8"	Mudded	1610'
4-1/2"	9-1/2 lb.	1898'	6"	100 sx. Class "C", 4 sx. gel	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1796'	1778'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1799-1809' 2 shots/ft		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1832-1839' 2 shots/ft		1799-1839'	1200 gals. ascetic acid, 20,000 gals. gelled water, 18,000 lbs. sand

33. PRODUCTION							
DATE FIRST PRODUCTION 5-19-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-19-82	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 42	GAS—MCF. Not meas.	WATER—BBL. None	GAS-OIL RATIO Not meas.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 42	GAS—MCF. Not meas.	WATER—BBL. None	OIL GRAVITY-API (CORR.) 34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold35. LIST OF ATTACHMENTS
2 copies of Gamma-Ray Neutron Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John H. Trigg TITLE Operator DATE May 27, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	1575'	1581'	Water
Penrose	1800'	1812'	Slight show of oil and gas
Penrose	1830'	1840'	Slight show of oil and gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T. Salt	322'	
B. Salt	654'	
Yates	808'	
Seven Rivers	1358'	
Queen	1570'	
Penrose	1800'	