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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions RECEIVED Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

MAR 2 7 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.								NOHTUAL C		N ARTES	C. D. IA, CISICI			
Operator Roman Explanation I											API No.			
Beach Exploration, Inc. /									30-015-24074					
800 N.Marienfeld	Ste. 20	0 Mid1	and	, Tex	as	79701								
Reason(s) for Filing (Check proper box)							Othe	r (Please exp	vlain)	·				
New Well Recompletion	0"	Change in		•	f:	,	.I.o	o Chana		£ - 11 . 1 . 1				
Recompletion Oil Dry Gas Name Change due to Unitization for Change in Operator Casinghead Gas Condensate Waterflood project. Government #6														
If change of operator give name	Cantigues	U UBB	Con	ocusate	<u> </u>				Proje		= IIIIIIeII 1	10		
and address of previous operator														
II. DESCRIPTION OF WELL	AND LE	ASE												
Lease Name	Well No. Pool Name, Includ					- 1				nd of Lease				
Red Lake Unit	8 Red Lake				<u>ake</u>	e, East On, Grybrg, State,				te, Federal or F	Federal or Fee			
Unit Letter H	_ :2310)	. Feet	From Th	ieN	North I	ine	∎ nd 6	60	Feet From The	East	Line		
Section 25 Township 16S Range 28E NMPM. Eddy Cou														
20000 23 1041311	<u> 103</u>)	Kanj	ge)E	NM	PM,	·····	Eddy		County		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NA	TUI	RAL GA	S							
Name of Authorized Transporter of Oil or Condensate							Address (Give address to which approved copy of this form is to be sent)							
						P.O. Box 1183 Houston,								
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)								
If well produces oil or liquids, give location of tanks.	on of tanks.					is gas actu	ally	connected?	Wh	en 7	7			
If this production is commingled with that			LLb pool, :	give com	28E mineli	ing order nu	mbe		L					
IV. COMPLETION DATA		Oil Well		Gas W		New We		Workover	1 5					
Designate Type of Completion	- (X)		i	045 ///		i item me	1	WOROVER	j Deepen	Plug Back 	Same Res'v	Diff Res'v		
Date Spudded	I. Ready to Prod.				Total Depth			P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing De	Tubing Depth			
Perforations										Depth Casi	Depth Casing Shoe			
TIDING CASING AND							CEMENTING RECORD							
HOLE SIZE	CAS	CASING & TUBING SIZE					DEPTH SET				SACKS CENTAIT			
						DEF IN SET					SACKS CEMENT			
	<u> </u>		·											
V. TEST DATA AND REQUES	T FOR A	LLOWA	RL	ਜ				······································						
OIL WELL (Test must be after re					must b	be equal to	or ex	ceed top all	owahle for I	hie dansh ar ha	Com Gill 24 have	1		
Date First New Oil Run To Tank Date of Test							be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
Length of Test						Casing Pressure Choke Size Poster ID-3								
cengui or rea	Tubing Pressure					Casing Pres	sure			Choke Size	1 4-5	-91		
Actual Prod. During Test	Oil - Bbis.					Water - Bbis.				Gas- MCF	Gas- MCFWill Hams took			
GAS WELL	<u> </u>				1									
Actual Prod. Test - MCF/D	I American Trans											·		
incip	Length of Test					Bbls. Condensate/MMCF				Gravity of (Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)				- PG - 1 - R1 -	Otoka Sia			
								(Siler-III)		Choke Size				
I. OPERATOR CERTIFICA	TE OF	COMPI	JAI	NCE										
I hereby certify that the rules and regulations of the Oil Consequence						OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						1								
And leave Menton						Date Approved APR - 1 1991								
Signature Signature						Rν		OBIGIN	al Sign	JED BY	•			
Beach Exploration, Inc. Production						ByORIGINAL SIGNED BY MIKE WILLIAMS .								
Printed Name Title 3-25-91 915/683-6226						Title SUPERVISOR, DISTRICT IT								
Date	213/083	3-6226 Teleph	me h	4	-	• 1110		·						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.