

DISTRIBUTION			
SANTA FE		✓	
FILE		✓	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	✓	
	GAS	✓	
OPERATOR		✓	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COM ION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

MAY 28 1982

O. C. D.  
ARTESIA, OFFICE

I. Operator  
John H. Trigg ✓

Address  
P. O.Box 520, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Government	Well No. 6	Pool Name, including Formation Undesignated	Kind of Lease State, Federal or Fee Federal	Lease No. NM-05855
Location Unit Letter H 2310 Feet From The North Line and 660 Feet From The East Line of Section 25 Township 16 South Range 28 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O.Box 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Barlesville, Oklahoma 74004					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 25	Twp. 16-S	Rge. 28-E	Is gas actually connected? Yes	When May 19, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded 1-29-82	Date Compl. Ready to Prod. 5-19-82		Total Depth 1898'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3702.7 G. L.	Name of Producing Formation Penrose Sand		Top Oil/Gas Pay 1800'		Tubing Depth 1796'			
Perforations 1799-1809'; 1832-1839'					Depth Casing Shoe 1898'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8-5/8"		328'		100 sx.Class "C", 2%CaCl			
8"	7"		1610'		Mudded			
6"	4 1/2"		1898'		100 sx.Class "C", 4 sx.gel			

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-19-82	Date of Test 5-19-82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 42 barrels	Oil-Bbls. 42 barrels	Water-Bbls. None	Gas-MCF Not measured

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John H. Trigg  
(Signature)  
Operator  
(Title)  
May 27, 1982  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 28 1982  
BY W. A. Gressitt  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple