

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

RECEIVED
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
SEP 10 1982

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-3782	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company	8. Farm or Lease Name Aid State Com
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> THE <u>13</u> LINE, SECTION <u>17S</u> TOWNSHIP <u>28E</u> RANGE <u>13</u> NMPM.	10. Field and Pool, or Wildcat Und. So Empire Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3692.0 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/04/82 Logging. Depth 10670' Li & Sh.
9/05/82 Logging.
9/06/82 WO Orders Depth 10670. Circulating. RU loggers to run separate log. RD loggers.
9/07/82 Depth 10670'. LD DF. Run 5 1/2" csg
9/08/82 RD.
9/09/82 Ran 261 jts of 5 1/2" csg as follows and set @ 10670':
57 jts 17# LT&C N-80 2304'
159 jts 17# LT&C J-55 6537'
45 jts 17# LT&C N-80 1845'
261 jts 10686'
Shoe @ 10670', float @ 10628', DV tool @ 8198', short jt @ 10245'-10265'. Cmdt as follows: First Stage: 800 sx class "H" w/5#/Sk kcl, 1/4#/sk floceal & .5% CFR-2. PD @ 7:30 p. m. 9/7/82 w/700# over pmp press. Second Stage: 800 sx class "H" w/same additives as first stage. PD @ 2:15 a. m. 9/8/82 w/1200# over pmp press. (Note: Circ 100 sx to pit while circ after first stage).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peck T. Lander TITLE Engineer DATE September 9, 1982

APPROVED Leslie A. Clements TITLE SUPERVISOR, DISTRICT II DATE SEP 13 1982

CONDITIONS OF APPROVAL, IF ANY: