

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	1

SEP 22 1982

O. C. D.

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. LG-3782	

SUNDRY NOTICES AND REPORTS ON WELLS, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company	8. Farm or Lease Name Aid State Com
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat <u>and S. Empire Mfg.</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3692.0 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/12/82 MI & RU CU.
9/14/82 RIH w/4 3/4" bit, 5 1/2" csg scraper, 4-3 1/8" OD DC's & 2 3/8" tbg. Tag up on DV Tool @ 8225'. Drill out DV tool & test csg to 2500 psi/30 min. O. K.
9/15/82 TIH to 10621'. Displace hole w/3% kcal water. POH. Run GR/CBL/CL.
9/16/82 Tst tbg in hole w/Vann system guns, pkr, on/off tool. Set pkr @ 10469'. ND BOP NU Tree. Perf 10544' to 10553' w/4 JSPF.
9/17/82 GTS 10 min. 0 FTP. RU swab no fluid rec, RU Jarrell & rel guns. Acidized w/2500 gal 7 1/2% MSR w/1000 SCF N₂/Bbl. Swab & flow tested.
9/18/82 SITP 2500 psi. Flow tested 6 hrs. FTP 40 psi thru 3/4" choke. Rate 769 MCF/D.
9/19/82 SITP 3100 psi. SICP 200 psi. Flwd thru 20/64" choke. Well stab. FTP 165 psi. Rate 416 MCF/D. SI & rel rental equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Hardin Jr TITLE Engineer DATE September 21, 1982

Original Signed By
Leslie A. Clements

APPROVED BY Supervisor District

TITLE

DATE SEP 23 1982