

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

c. Name of Operator

Harvey E. Yates Company

d. Address of Operator

P. O. Box 1933, Roswell, New Mexico 88201

e. Location of Well

ARTESIA, OFFICE

f. UNIT LETTER

I

LOCATED 1980

FEET FROM THE

South

LINE AND

660

FEET FROM

g. THE East LINE OF SEC. 13 TWP. 17S RGE. 28E NMPM

15. Date Spudded

7/28/82

16. Date T.D. Reached

9/4/82

17. Date Compl. (Ready to Prod.)

9/22/82

18. Elevations (DF, RKB, RT, GR, etc.)

3692.0 GR

19. Elev. Cushinghead

3692.0 GR

20. Total Depth

10670

21. Plug Back T.D.

10621

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-10670

24. Producing Interval(s), of this completion - Top, Bottom, Name

10544 - 10553 Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dresser Atlas - CD, CN, GR; DLL micro LL

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54	350	17 1/2	400 sx C1 "C"	
8 5/8	24 - 28	2650	11	1000 sx	
5 1/2	17	10670	7 7/8	1600 sx C1 "C"	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	10469	10469

31. Perforation Record (Interval, size and number)

10,408 - 10,553

10544' - 10553'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10544 - 10553	2500 gal 7 1/2% MSR/1000 SCF
	N ₂ /Bbl; 72 ball sealers;
	2% kcl.

33.

PRODUCTION

Date First Production 9/18/82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 9/18/82	Hours Tested 6	Choke Size 3/4	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 150	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 40	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 600	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI WOPL

Test Witnessed By

Micky Young

35. List of Attachments

Electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Engineer

DATE

9/14/82