

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-3782	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REEVALUATE A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR REOPEN OR REEVALUATE A DIFFERENT RESERVOIR."

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Harvey E. Yates Company ✓	
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>100</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> N.M.P.M.	
5. Elevation (Show whether OF, RT, GR, etc.) 3692 GR	

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FEB 14 1983

O. C. D.

ARTESIA, OFFICE

7. Unit Agreement Name
8. Form of Lease Name Aid State Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. S. Empire Morrow
11. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/17/82 MI & RU Chase CU. POH w/2 3/8" N-80 tbg, 1.81 on/off tool & 5 1/2" Lok set. Strt in hole w/5 1/2" RBP & 2 3/8" tbg.
11/18/82 Set RBP @ 10525'. RU Halliburton & tst plug @ 1500# for 15".
11/23/82 Perfd @ 10408', 10418', 10431', 10440', 10444', 10451', 10460', 10462', 10502', (1 JSPF).
11/24/82 SITP 100#, SICP 0#, Bled tbg dwn in 5", good gas. RIH w/5 1/2" Lok Set, SN, & 2 3/8" tbg to 10335'. Set pkr @ 10335'. Avg FTP 30# on 1/2" ck.
11/25/82 RU Halliburton, acidize w/3000 gal 5% HCL & 3/4% HS w/15 ballsealers & flush w/2% kcl.
2/01/83 MI & RU Mack Chase PU, RU Jims's Kill Truck. Kill well w/2% kcl wtr.
2/02/83 GIH w/Baker Lok-Set pkr, on/off tool, 1.81 standing valve & 2 3/8" tbg.
2/03/83 Press tbg to 1500#. Standing valve holding.
2/04/83 POH w/on/off tool, Baker pkr, 1-10' 2-3/8" sub, 2-3/8" X 3-1/2" tbg changeover & 3 1/2" N-80 tbg.
2/06/83 Fin GIH w/pkr, on/off tool, x-overs & 336 fts of 3 1/2" EUE tbg. Set pkr @ 10255'.
2/08/83 RU Treesaver & Western to frac perfs @ 10408-10502 w/48000 gal EZ frac 33 (1/3 CO2) & 40000# 20/40 sd & 19500# 20/40 flush. Avg treating press 7000# @ 20 BPM. FTP-1050 on 24/64" ck (2.4 MMCF).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray J. [Signature] TITLE Reservoir Engineer DATE 2/10/83

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 17 1983