

OIL CONSERVATION DIVISION
 OIL AND MINERAL DEVELOPMENT
 P. O. BOX 2000
 SANTA FE, NEW MEXICO 87501
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
 O. C. D.
 ARTESIA, OFFICE

RECEIVED BY

SANTA FE, NEW MEXICO 87501

FEB 25 1985

REQUEST FOR ALLOWABLE
AND

O. C. D.

ARTESIA, OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Harvey E. Yates Company

Address

P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☒Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Effective March 1, 1985

 Exchange of ownership give name
 and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Aid State	Well No. 1	Pool Name, Including Formation South Empire Morrow	Kind of Lease State, Federal or Fee State LG	Lease 3782
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Location

 Unit Letter I 1980 Feet From The South Line and 660 Feet From The East

 Line of Section 13 Township 17S Range 28E , RD00M, Eddy Cour

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	P. O. Box 159, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	P. O. Box 2521, Houston, Texas 77001

Well produces oil or liquids, see location of tanks.	Unit I	Sec. 13	Twp. 17S	Rge. 28	Is gas actually connected? Yes	When 6/14/83
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If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as (v)	Diff. R
Date Completed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Revisions (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Revisions			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

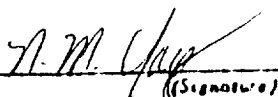
Test Unit New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	Test ID-3 3-1-85 Chg. LT: KAC
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Daily	Water-Daily	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Superintendent

February 21, 1985

OIL CONSERVATION DIVISION

FEB 26 1984

APPROVED _____, 19

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filled for each pool in multi-well and multi-wells.

