

7. Auxiliary Equipment

Kelly cock, a float will be used at the bit, pit level indicators and flow sensor equipment, sub with full-opening valve on floor, drill pipe connection.

8. Testing, Logging, and Coring Program

- A. DST's as warranted.
- B. The logging program will consist of Density Neutron, Dual Lateral and Micro SFL.
- C. No coring is anticipated.
- D. Stimulation procedures will be determined after evaluation of logs.  
If treatment is indicated, appropriate Sundry Notice will be submitted.

9. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures are anticipated.

10. The well will be spudded January 30, 1982 or as soon as permit and surface use program are approved by the USGS and BLM.