

TEN POINT COMPLIANCE PROGRAM
Attachment to Form 9-133C, Application for Permit to Drill

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#1 Yates Federal
1980' FNL and 1980' FWL
Section 33, T 16 S - R 24 E
Eddy County, New Mexico

1. Geologic Surface Formation
Sandy residuum
2. Estimated Tops of Important Geologic Marker
San Andres 300'
ABO 3650'
Wolfcamp 4650'
Atoka 6900'
TD 7200'
3. Estimated Depths of Anticipated Water, Oil, Gas or Other Minerals
Gas 6950 - 7050'
Gas 4700 - 4750'
4. Proposed Casing Program

<u>HOLE SIZE</u>	<u>CASING SIZE</u>	<u>INTERVAL</u>	<u>GRADE</u>	<u>WT./FT.</u>	<u>NEW OR USE</u>
24"	20"	0-40'			New
16"	13 3/8"	0-160'	H-40	48#	
12 1/2"	8 5/8"	0-1000'	H-40	28#	New
7 7/8"	4 1/2"	0-7200'	K-55	11.6#	New

5. Operator's Minimum Specifications For Pressure Control

Exhibit "A" is a schematic diagram of the blowout preventor equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams each time pipe is pulled out of the hole.

6. Type and Characteristic of Proposed Circulating Mediums

Adequate stocks of sorptive agents will be on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>INTERVAL</u>	<u>TYPE</u>	<u>WEIGHT #/GAL</u>	<u>VISC.-SEC./QT.</u>	<u>FLUID LOSS-CC</u>
0-1000	native mud	-----	-----	-----
1000-7200	Salt Gel	8.7	34	7 CC Water