

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL & GAS COMMISSION
BUREAU OF OIL & GAS
ARTESIA, NM 88210

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND NUMBER

NM 15868

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAY - 6 1982

7. UNIT AGREEMENT NAME

ARTESIA, OFFICE

8. FARM OR LEASE NAME

Empire West Deep Fed Com

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Empire Morrow Perm

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 25, T-17S R-27E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Holly Energy Inc.

3. ADDRESS OF OPERATOR

P.O. Box 726 Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

(See also space 17 below.)
At surface

1650 FSL & 2310 FWL Section 25, T-17S R-27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3581.6

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) set intermediate csg. & cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 11" hole to 1950'. Run 1966' of new 8-5/8 24# K STC casing and set @ 1949'. Cement with 350 sacks pacesetter lite 1/4# celo-seal 1# perma-check, 2% calcium chloride, 300 sacks Class C 2% calcium chloride. Plug down @ 9:00 p.m. 3-1-82, Did not circulate cement. After waiting 6 hours, run temperature survey found top of cement @ 200'. Run 1" pipe outside 8-5/8 casing cemented with 100 sacks Class C 3% calcium chloride. at 210'. Circulate 45 sacks to pit, after waiting 18 hours tested casing to 1500 psi for 30 minutes, OK. Drill out with 7-7/8 bit. 3-2-82

RECEIVED
MAR 11 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Loyd

TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

APR 27 1982

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO