

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
TE.
INSTRUCTIONS ON
REVERSE SIDEForm approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roper Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Empire, Y-SR

11. SEC., T. & R., OR BLOCK AND SURVEY

Sec 25, T-17S, R-27E

12. COUNTY OR

PARISH

Eddy

13. STATE

New Mexico

18. ELEV. CASINGHEAD

3538' GL

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

0-492'

25. WAS DIRECTIONAL

SURVEY MADE

No

27. WAS WELL CORED

no

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

MWJ PRODUCING COMPANY /

3. ADDRESS OF OPERATOR

1804 First National Bank Bldg Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 467' FNL & 2310' FWL of Sec 25, T-17S, R-27E

At top prod. interval reported below

At total depth same

14. PERMIT NO.

DATE ISSUED

2/23/82

15. DATE SPUDDED

2/25/82

16. DATE T.D. REACHED

3/12/82

17. DATE COMPL. (Ready to prod.)

4/27/82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3538' GL

20. TOTAL DEPTH, MD & TVD

492'

21. PLUG, BACK T.D., MD & TVD

477'

22. IF MULTIPLE COMPL.

HOW MANY*

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None (Open hole) Seven Rivers

468-77

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15.5#	468'	10 1/2"	350 sx Class "C"	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	471'	

31. PERFORATION RECORD (Interval, size and number)

None (Open hole)

468-77

MAY 04 1982

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
468-477'	500 gal

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/28/82		Pumping 2" x 1½" x 6'				Producing SZ	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
4/28/82	24	N/A	→	2.5	TSTM	N/A	29.6
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	→	2.5	TSTM		29.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Garth Bishop

TITLE

Agent

DATE 4/30/82

*(See Instructions and Spaces for Additional Data on Reverse Side)