

| | |
|------------------------|-----|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|----------------------------------------------------------------|-----------------------------------------------------------------------------|
| Operator MWJ PRODUCING COMPANY | |
| Address 1804 First National Bank Bldg. Midland, Texas 79701 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

RECEIVED
MAY 05 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO
**CASINGHEAD GAS MUST NOT BE
FLAMED OFFER 6-1-82
UNLESS AN EXCEPTION
IS OBTAINED FROM MINERAL MANAGEMENT**

If change of ownership give name and address of previous owner N/A

| | | | | |
|-------------------------------------------------------------------------------------|---------------|----------------------------------------------|------------------------------------------------|-----------------------|
| Lease Name Roper Federal | Well No. 1 | Pool Name, Including Formation Empire, SR | Kind of Lease State, Federal or Fee Federal | Lease No. NM-15001 |
| Location Unit Letter C; 467 Feet From The north Line and 2310 Feet From The west | | | | |
| Line of Section 25 Township 17S Range 27E, NMPM, Eddy County | | | | |

| | | | | |
|------------------------------------------------------------------------------------------------------------------------------|-----------|-----------------------------------------------------------------------------------------------------------------|-------------|-----------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, Texas 77001 | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A | | Address (Give address to which approved copy of this form is to be sent) N/A | | |
| If well produces oil or liquids, give location of tanks. | Unit C | Sec. 25 | Twp. 17S | Rge. 27E |
| | | | | Is gas actually connected? N/A |
| | | | | When N/A |

| | | | | | | | | | | | | |
|------------------------------------------------|---------------------------------------------|----------------------|-----------------------------|--------------------------|--------------------------------|------------------|----------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | | | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| X | | | | | | | X | | | | | |
| Date Spudded 2/25/82 | Date Compl. Ready to Prod. 4/27/82 | | Total Depth 492' | | P.B.T.D. 477' | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3538' GL | Name of Producing Formation Seven Rivers | | Top Oil/Gas Pay 477' 468 | | Tubing Depth N/A 2 7/8" 771 | | | | | | | |
| Perforations none DH-468-477 | | | | Depth Casing Shoe 468 | | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | | | |
| 10 1/4" | | 5 1/2" | | 468' | | 350 sx Class "C" | | | | | | |

| | | | | | | | |
|-------------------------------------------------|--|-------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------|--|
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL | | | | (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| Date First New Oil Run To Tanks 4/28/82 | | Date of Test 4/28/82 | | Producing Method (Flow, pump, gas lift, etc.) Pumping | | | |
| Length of Test 24 hrs | | Tubing Pressure | | Casing Pressure | | Choke Size | |
| Actual Prod. During Test | | Oil-Bbls. 2.5 | | Water-Bbls. .5 | | Gas-MCF TSTM | |

| | | | | | |
|----------------------------------|---------------------------|---------------------------|--|-----------------------|--|
| GAS WELL | | Bbls. Condensate/MMCF | | Gravity of Condensate | |
| Actual Prod. Test-MCF/D | Length of Test | | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | | Choke Size | |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. A. Bishop
(Signature)

Agent

4/30/82
(Date)

OIL CONSERVATION COMMISSION
MAY 1 2 1982

APPROVED _____, 19____

BY W. A. Gussitt

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.