NW OIL CONS. CO	DMMISSION
Form 9-331 Dec. 1973 Artesia, NM 88	Form Approved.
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 036191 6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED
C/SF GEOLOGICAL SURVEY	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differen	7. UNIT AGREEMENT NAME APR 2 1982
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Federales BO Com O. C. D.
1. oil gas well well other	9. WELL NO. ARTESIA, OFFICE
2. NAME OF OPERATOR	10
Yates Petroleum Corporation / 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME E. Eagle Creek Atoka Morrow
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) 990 FNL & 1980 FEL, Sec. 22-17S-25E	7 AREA Unit B, Sec. 22-T17S-R25E
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH Eddy NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DEQUERT FOR ADDROVAL TO:	3529' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
FRACTURE TREAT	近(7)356
REPAIR WELL	(NOTE: treport results of multiple completion or zone
PULL OR ALTER CASING	
CHANGE ZONES	
	& GAS
(other) KOSWELL 1	GICAL SURVEY NEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir opudded a 17-1/2" hole at 6:00 AM 3-5-82. Ran 9 j set at 360'. 1-Texas Pattern guide shoe set at 36 Gemented w/300 sacks Class C 3% CaCl. Cement circostrength - 900 psi in 12 hours. PD 5:45 AM 3-6-82 pressure and float held okay. WOC. Drilled out 8 of sinutes. Nippled up and tested to 1000 psi, ok prilled plug and resumed drilling. Ran 28 joints at 1101'. 1-Texas Pattern guide shoe at 1101'. For you have a structure of the structure of t	s directionally drilled, give subsurface locations and hent to this work.)* oints 13-3/8" 48# J-55 casing 0'. Flapper float set at 314'. sulated 10 sacks to pit. Compressive 2. Bumped plug to 750 psi, released 3:30 PM 3-6-82. WOC 14 hours and cay. Reduced hole to 12-1/4". 8-5/8" 24# J-55 ST&C casing set Flapper float at 1060'. Cemented w/300 sacks Class C with 3% CaCl. NOC 32-1/2 hours. Drilled out , okay. Reduced hole to 7-7/8".
Subsurface Safety Valve: Manu, and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	Sector 3-10.92
SIGNED SUCCESSION SIGNED SIGNED SIGNED SIGNED SIGNED SUCCESSION SU	DATE
(This space for Federal or State	office use)
APPROVED BY DECENTED FOR RECORD TITLE	DATE
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MAR 1 9 1982	
MAR 1 9 1982 See Instructions on Reven	se Side
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