

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JUN 2 1982

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990 FNL & 1980 FEL, Sec. 22-17S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Csg., Perforate, Treat

5. LEASE

NM 036191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federales BO Com

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

East Eagle Creek Atoka Morrow

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Unit B, Sec. 22-T17S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3529' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUN 28 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8450'. Ran 194 jts of 4-1/2" 10.5# & 11.6# K-55 casing as follows: 37 jts 11.6# LT&C K-55 casing; 147 jts 4-1/2" 10.5# K-55 ST&C, 10 jts 4-1/2" 11.6# LT&C K-55 (total 8403.94') of casing set at 8392'. 1-Halliburton guide shoe at 8392. Diff-fill float collar at 8357'. Used 500 gallons mud flush ahead of 750 sacks Poz "C", .2% gel, 3% KCL, .6% fluid loss, 13% friction reducer. Tailed in w/100 sacks Class "H", 3% KCL, .6% fluid loss, 13% friction reducer. PD 4:45 PM 4-2-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 18 .50" holes as follows: 7850, 51, 52 1/2, 66, 68 1/2, 69 1/2, 88, 88 1/2, 89, 90 1/2, 91, 92, 92 1/2, 93, 93 1/2, 7913 1/2, 14 & 15'. Acidized perforations 7850-7915' w/3000 gallons 7 1/2% MS acid, N2 and 15 ball sealers. Frac'd well with 5000# 100 mesh and 25000# 20/40 sand in 1000 gallons 15% NE acid and 20000 gallons gelled KCL water and CO2
Well cleaned up and stabilized at 410 psi on 1/4" choke = 622 mo pd.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 5-27-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
Set @ JUN 1 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO