

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ARTESIA, NM 88210SUBMIT IN DUPLICATE  
NM OIL CONS. COMMISSION  
(See other instructions on reverse side)  
RECEIVED  
MAY 30 1982Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *																	
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____																	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>O. C. D.</u>																	
2. NAME OF OPERATOR Yates Petroleum Corporation																	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FNL & 1980 FEL, Sec. 22-17S-25E At top prod. interval reported below At total depth																	
14. PERMIT NO. _____																	
15. DATE SPUDDED 3-5-82																	
16. DATE T.D. REACHED 3-31-82																	
17. DATE COMPL. (Ready to prod.) 5-12-82																	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3529' GR																	
19. ELEV. CASINGHEAD																	
20. TOTAL DEPTH, MD & TVD 8450'																	
21. PLUG BACK T.D., MD & TVD 8340'																	
22. IF MULTIPLE COMPL. HOW MANY _____																	
23. INTERVALS ROTARY TOOLS CABLE TOOLS 0-8450'																	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7850-7915' Atoka																	
25. WAS DIRECTIONAL SURVEY MADE No																	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL																	
27. WAS WELL CORED No																	
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13-3/8"		48#		360'		17-1/2"		300									
8-5/8"		24#		1101'		12-1/4"		600									
4-1/2"		10.5# & 11.6#		8392'		7-7/8"		850									
29. LINER RECORD										30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										2-3/8"		7802'		7805'			
31. PERFORATION RECORD (Interval, size and number) 7850-7915' w/18 .50" holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
										7850-7915'		w/3000 g. 7 1/2" MSA, N2 & 15 ball sealers. SF w/5000# 100 mesh + 25000# 20/40 sd in 1000 g. NEA, & 20000 g. gel wtr & CO2.					
33.* PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)							
5-12-82		Flowing								SIWOPLC							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
5-12-82		4		1/4"				-		104		-		-			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
410		Packer				-		622		-		-					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold										TEST WITNESSED BY Harvey Apple							
35. LIST OF ATTACHMENTS Deviation Survey																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED <u>Julius A. Dodd</u> TITLE Engineering Secretary										DATE 5-27-82							

\*(See Instructions and Spaces for Additional Data on Reverse Side)