

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAR 11 '88

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OPERATION	☒
PROMOTION OFFICE	☒
Operator	

Yates Petroleum Corporation ✓

Address
105 South 4th St., Artesia, NM 88210O.C.D.
ARTESIA OFFICE

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	NM 036191	Lease No.
Federales BO Com	10	East Eagle Creek Atoka-Morrow	State, Federal or Fee	Federal	
Location					
Unit Letter	B	990	Feet From The	North	Line and 1980
Line of Section	22	Township	17S	Range	25E
				NMPM,	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refg. Co.	PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation	105 So. 4th St., Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	B	22
		Twp.
		17s
		Rge.
		25e
Is gas actually connected?	When	
YES	3-10-88	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Other	Diff. Rec.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
3-5-82	5-12-82		8450'		8340'			
Elevations (D.F., R.H., RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3529' GR	Atoka		7850'		7802'			
Perforations					Depth Casing Shoe			
7850-7915'					8392'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	360'	300
12-1/4"	8-5/8"	1101'	600
7-7/8"	4-1/2"	8392'	850
	2-3/8"	7802'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

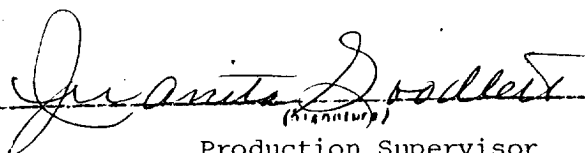
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
622	4 hrs		
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
Back Pressure	410	PKR	1/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Supervisor

(Date)

3-10-88

(Date)

OIL CONSERVATION DIVISION

APPROVED **MAR 14 1988**, 19BY **Original Signed By**
Mike WilliamsTITLE **Oil & Gas Inspector**

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.