Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: B-2071
7. Unit Agreement Name:
8. Farm or Lease Name: Gillespie St.
9. Well No.: 3
10. Field and Pool, or Wildcat: Red Lake Qn Grbg SA
12. County: Eddy

a. TYPE OF WELL: Oil [X] Gas [ ] Dry [ ] Other RECEIVED

b. TYPE OF COMPLETION: New Well [X] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr. [ ] Other

JUN 8 1982
O. C. D.
ARTESIA, OFFICE

2. Name of Operator: Marbob Energy Corporation
3. Address of Operator: P.O. Drawer 217, Artesia, N.M. 88210
4. Location of Well: Unit Letter C Located 330 Feet From The North Line And 1980 Feet From The West Line Of Sec. 27 Twp. 17S Rge. 28E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
4/15/82	4/22/82		3619.4' GR	3619.4' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3263'	3244'		→	0-3263'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 2094 - 2402' San Andres

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: Compensated Neutron

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	527'	12 1/4"	325 sax	None
4 1/2"	10.50#	3263'	7 7/8"	800 sax	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2422'	

31. Perforation Record (Interval, size and number)

2094-96', 2 2327-29', 2 2368-71', 3
2114'17', 3 2335-37', 2 2377-79', 2
2147-51', 4 2347-49', 2 2387-90', 3
2166-68', 2 2356-58', 2 2399-2402', 3
2176-80', 4 2363-65', 2

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2094-2402'	6000 bbl. gelled water, 480,000# sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
5/25/82	Pumping - 1½"	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
6/1/82	24			60	to pipeline	60	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			60	to pipeline	60	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: John Gray

35. List of Attachments: Deviation survey, compensated neutron logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Corn TITLE Production Clerk DATE 6/7/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	1481'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	1696'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1928'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Caliche & sand	915	1150	235	Anhy, lime
80	130	50	Sand, shale	1150	1490	340	Anhy.
130	200	70	Sand, gravel, shale	1490	1525	35	Sand, shale, anhy.
200	250	50	Shale	1525	1560	35	Sand, anhy.
250	265	15	Red bed, gravel	1560	1600	40	Shale, anhy.
265	300	35	Red bed	1600	1660	60	Sand, shale, anhy
300	360	60	Anhy.	1660	1730	70	Shale, dolo, anhy
360	375	15	Shale	1730	1810	80	Dolo, anhy.
375	415	40	Anhy.	1810	1840	30	Dolo.
415	520	105	Sand, anhy.	1840	1910	70	Dolo, anhy.
520	560	40	Red bed, anhy.	1910	1950	40	Dolo.
560	650	90	Anhy, shale	1950	1960	10	Dolo, shale
650	735	85	Anhy.	1960	2010	50	Dolo.
735	800	65	Anhy, sand	2010	2060	50	Dolo, anhy.
800	915	115	Anhy, lime, sand	2060	3263	1203	Dolo.
				3263			TD